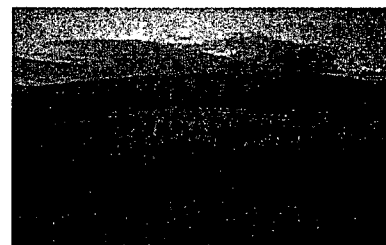


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Quarterly Monitoring Report 3rd Quarter 2001

L.E. Carpenter & Company
WHARTON, NEW JERSEY
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Section 1

Introduction

RMT, Inc. (RMT), on behalf of our client, has prepared this Quarterly Monitoring Report for the L.E. Carpenter and Company (LEC) site ("the site" or "the subject site") located at 170 North Main Street, Wharton, New Jersey (Figure 1). Quarterly monitoring events are performed at the site to comply with paragraph 35 of the 1986 Administrative Consent Order (ACO) issued to LEC by the New Jersey Department of Environmental Protection (NJDEP). We provide a summary of activities completed during the third quarter of 2001, including routine quarterly groundwater monitoring and monthly free product recovery activities. In addition, this report includes summaries of additional site activities performed during third quarter of 2001, and activities scheduled for commencement during fourth quarter of 2001. We have certified this report in accordance with requirements outlined in N.J.A.C 7:26E-1.5 (Appendix A).

RMT conducted the following tasks during the third quarter of 2001:

- Monthly mobile free product recovery using enhanced fluid recovery (EFR) techniques in accordance with the NJDEP approval letter dated August 20, 1997 (Ref. Section 2).
- Quarterly groundwater monitoring as required under the ACO (Ref. Sections 3 and 4).
- Began preparing a response to agency comments dated August 23, 2001 regarding the document entitled Workplan for Supplemental Investigation of Natural Attenuation of Dissolved Constituents in Groundwater (RMT, May 2001). A final response will be provided for agency review and approval during fourth quarter 2001 (Ref. Section 5).
- Began preparing a response to agency comments dated August 23, 2001 regarding the document entitled Enhancement of Free Product Recovery (RMT, May 2001). A final response will be provided for agency review and approval during fourth quarter 2001 (Ref. Section 5).
- Received agency comments dated August 23, 2001 regarding the document entitled Revised Workplan for Delineating and Characterizing Elevated Lead Concentrations in Soil (RMT, May 2001). A final response dated September 4, 2001 to the above-mentioned agency comments was submitted for review. RMT and LEC are anticipating final agency approval and commencement of field activities for this work scope during fourth quarter 2001 (Ref. Section 5).
- Installed, developed, sampled and surveyed monitoring well MW19-9D in the MW19/Hot Spot 1 area to further delineate shallow groundwater impacted with dissolved phase benzene, toluene, ethylbenzene, xylenes (BTEX) and DEHP constituents (Ref. Section 5).

We provide a discussion of these activities in the referenced sections.

Section 2

Monthly EFR Activities

2.1 Introduction

In August 1997, the NJDEP approved the Remedial Action Plan (RAP) which described free product removal using enhanced fluid recovery (EFR) for the eastern portion of the subject site (east of the railroad right-of-way). EFR is conducted by applying a vacuum to product recovery wells to primarily remove free phase product, in addition to limited volumes of contaminated groundwater and contaminant vapors within vadose zone and capillary fringe soils. As the result of increased aeration, this procedure enhances any natural biodegradation that may be occurring in the soil and groundwater. The locations of the twenty-eight (28) EFR wells purged during each monthly EFR event and all groundwater monitoring wells are shown in Figure 2.

RMT arranged performance of three monthly EFR events during the third quarter of 2001 on July 27, August 24 and September 25, 2001. RMT coordinated measurement of the free product thickness in each recovery well (where applicable), followed by EFR. RMT's subcontractor, CEMCO, used the recorded free product measurements to determine the placement of the drop pipe that maximized free product recovery volumes. Table 1 lists apparent free product thickness measurements recorded during third quarter 2001. Severn Trent Services (groundwater monitoring subcontractor and certified laboratory) observed a measurable thickness of free product in 11 of the 72 locations monitored on July 24, 2001. Table 1 also provides a cumulative breakdown of EFR specific information such as minimum and maximum free product thickness levels (in feet), associated waste management costs, and extracted product (liquid and vapor phase) and groundwater volumes (in gallons) to date.

During third quarter 2001, EFR activities were conducted utilizing a Nortech, Inc. 55B vacuum head apparatus capable of producing a vacuum of 17-inches of mercury (in Hg) at 100 cubic feet per minute (cfm). This unit is connected to a fitted 55-gallon drum, and braced to a mobile 4-wheel drive vehicle. When compared to the previously utilized vacuum trucks, use of this system has enabled CEMCO to get closer to each individual EFR well head, minimizing potential losses in the system previously experienced due to the use of greater lengths of extraction hose, while maximizing the maneuverability of the drop pipe. Use of this system has also resulted in a more efficient EFR event, minimizing the volume of groundwater extracted. The average ratio of extracted groundwater to free product during the third quarter of 2001 was approximately 0.077 gallons/gallon. Before use of this method (November 1997 to December 1999), the ratio of extracted groundwater to free product was 4.7 gallons/gallon. During the

September 25, 2001 EFR event, wells #13, 17, and 21 were found damaged beyond EFR capability. So these wells were vacuumed manually. Depth-to-water and depth-to-product readings were taken from the highest part of the remaining casing. These EFR wells will be repaired during fourth quarter 2001.

Once the extraction apparatus is full (approximately 55-gallons), the free product and limited volume of groundwater are transferred to the on-site 550-gallon aboveground storage tank (AST) equipped with secondary containment for satellite storage. The fluids generated during EFR events, including purged groundwater generated during groundwater monitoring activities, are transported off-site by Clean Venture, Inc. (US EPA ID No. NJ0000027193) and managed by Cycle Chem, Inc. (USEPA ID No. NJD002200046) at their facility located in Elizabeth, New Jersey. During third quarter 2001, 415 gallons of waste fluids were transported off-site (August 8, 2001). The 415 gallons accounted for extracted volumes accumulated on-site from EFR events conducted in May, June and July 2001. The total fluid disposal volume consisted of approximately 112 gallons of free product, 7 gallons of groundwater resulting from free product extraction, and 296 gallons of groundwater generated during monitoring well purging activities and development of a new well in the MW19/Hot Spot 1 area (Ref. Section 5).

2.2 Apparent Free Product Trends

The following sections describe apparent product trends in the western, western-central, eastern-central, and eastern portions of the historic free product area. Apparent product refers to a volume (in gallons) of free product occupying the casings of each EFR well. Total apparent free product represents the sum of product volumes from each EFR well within each of the four segregated regions.

The apparent product thickness is not representative of the actual free product thickness or volume that exists within the formation. RMT previously evaluated actual free product thickness and volume in our report entitled Free Product Volume Analysis (May 2000). That report estimated a total volume of recoverable free product actually present in the subsurface at 8,000 gallons. To facilitate description of the current distribution of free product, the zone of free product occurrence has been divided into four sub areas. These four areas from west to east are:

2.2.1 Western Region of Free Product

In the western portion of the free product area (EFR wells 1, 2, 3, 17, 18, 20, 21, and 28), there was a decrease in the total volume of apparent free product measured during the

third quarter of 2001. Apparent total free product volume decreased from 6.47 gallons in June 2001 to 4.5 gallons in September 2001. Free product thickness in most wells decreased during the third quarter, while thickness values at EFR Well 3 remained consistent with second quarter results. In general, apparent free product volume in the western region appears to be generally decreasing (see Appendix B).

2.2.2 Western-Central Region of Free Product

In the western-central portion of the free product area (EFR wells 4, 5, 6, 7, 19, 22, 23, 24, 25, 26, and 27), the total volume of apparent free product increased from 2.69 gallons in June 2001 to 3.47 gallons in September 2001. During third quarter, free product thickness values were consistent with second quarter results and historical results prior to first quarter 2001. In general, apparent free product volume in the western-central region appears to be decreasing (see Appendix B).

2.2.3 Eastern-Central Region of Free Product

The total volume of apparent free product increased slightly in the eastern-central portion of the free product area (EFR wells 8, 9, 10, 11, 12, and 13) during third quarter 2001. Apparent free product volume increased from 4.09 gallons in June 2001 to 4.71 gallons in September 2001. In general, the apparent free product volume in the eastern-central region appears to be decreasing (see Appendix B).

2.2.4 Eastern Region of Free Product

During third quarter 2001, free product was not detected in the eastern portion of the free product area (EFR wells 14, 15, and 16).

2.2.5 Site Total Apparent Free Product Area

The total apparent free product volume on the site, accounting for all 28 EFR wells, decreased over the course of the third quarter from 13.25 gallons in June 2001 to 12.69 gallons in September 2001. With the exception of first quarter 2001, the total apparent free product trend chart indicates a steady decrease in the volume of apparent free product existing on-site throughout the use of the monthly EFR (21.60 gallons in November 1997 to 12.69 gallons in September 2001). A cumulative breakdown of free product thickness and apparent free product volumes specific to each region is presented in Table 2. Additionally, trend charts for each of the four free product regions, and for the site as a whole, that graphically display apparent free product

volume fluctuations over time are presented in Appendix B. Figure 3 shows iso-thickness contours and the lateral extent of apparent free product on-site during 3rd quarter 2001. This figure incorporates the apparent free product thickness measurements from the groundwater monitoring event conducted by Severn Trent Services on July 24, 2001, and the pre EFR event measurements obtained by CEMCO on July 27, 2001.

2.3 Recovered Free Product Volume Estimations

After the completion of each EFR event, the total volume of extracted fluid was determined by gauging the 55-gallon vacuum head drum previously mentioned in section 2.1 with an oil/water interface probe. The drum was allowed to stabilize for one hour prior to gauging to allow for separation of emulsified product resulting from aggressive recovery. Gauging was conducted on a level surface and recorded thicknesses were converted to volumes based on a conversion of 1.65 gallons per inch of fluid thickness in the 55-gallon drum. Recovered liquid free product volume was determined by subtracting the volume of water from the total fluid volume collected in the 55-gallon drum. Vapor phase product volume was estimated based on vacuum head airflow (in cfm) and vented contaminant concentrations (in ppm) obtained during extraction at each EFR well. The volume (combined liquid and vapor phase) of free product extracted during each month's EFR event is presented in Table 3.

The total extraction volume (measurable free product, product vapor, and groundwater) during third quarter 2001 was 112.53 gallons. Approximately 105.92 gallons were measurable free phase product as determined by vacuum head drum gauging and vapor phase volume calculations, and 6.61 gallons were groundwater. Since initiation in December 1997, site EFR activities have removed approximately 14,297 gallons of total fluids, of which, approximately 3,188 gallons were measurable free phase product. Therefore, approximately 4,812 gallons of recoverable free product remains in the ground. Reference Table 1 for a complete breakdown of EFR related information.

Section 3

Quarterly Groundwater Monitoring

Groundwater monitoring activities were conducted on July 24th, 2001, in accordance with the procedures contained in the NJDEP's *Field Sampling Procedures Manual* dated May 1992. Monitoring wells MW-4, MW-11D(R), MW-14I, MW-15S, MW-15I, MW-21, MW-22(R), and MW-25(R) were purged utilizing a peristaltic pump to remove at least three well volumes prior to sampling. During the well purge process, indicator parameters were monitored and recorded so that a representative sample of the formation water was collected for analysis. Monitoring well sample data for third quarter 2001 is presented as Appendix C. Once the wells were purged, samples were collected using Teflon coated plastic bailers. Monitoring wells were sampled and analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX) and bis (2-ethylhexyl) phthalate (DEHP) per the current groundwater monitoring protocol presented as Table 4. Locations of the quarterly monitoring wells are shown on Figure 2.

A sample duplicate, a field blank and a trip blank were collected to satisfy quality control requirements. The trip blank was prepared by the laboratory and remained with the sample containers until the samples were returned to the laboratory. The duplicate was collected from monitoring well MW-25(R) (duplicate sample No. MW-25D) and analyzed for DEHP. The field blank was collected by pouring distilled water through a Teflon coated bailer to verify that the field equipment was not adversely impacting the samples and decontamination procedures were adequate. Any sampling equipment used at each well was decontaminated prior to each use utilizing a soap and water wash and distilled water rinse.

STL sampled MW-22(R) (along with a trip blank and field blank) for DEHP on July 26, 2001 as this analysis was inadvertently missed during the July 24th event. DEHP was detected in the field blank from the July 26th sampling event (1.2 µg/L) potentially indicating poor field decontamination procedures. STL was advised of the situation and instructed to take greater care when decontaminating sampling equipment between wells to avoid cross-contamination.

The results of the chemical analyses were compared to New Jersey Class IIa Groundwater Quality Standards (NJGWQS). The presence of BTEX and DEHP was not detected at concentrations above NJGWQS in samples collected from MW-4, MW-11(DR), MW-14I, MW-15S, MW-15I, MW-21, MW-25(R) and duplicate MW-25D. At MW-22(R), ethylbenzene, total xylenes and DEHP were detected at concentrations of 1,100 µg/L, 5,300 µg/L, and 8,200 µg/L respectively. All three of the contaminant concentrations detected at MW-22(R) exceed each of the corresponding NJGWQS.

Even though contaminant concentrations at MW-22(R) have consistently exceeded NJGWQS, contaminant concentrations at downgradient monitoring location MW-25(R) have not exceeded NJGWQS since second quarter 1997, and contaminant concentration further downgradient at MW-21 have never exceeded NJGWQS since sampling began at this location in first quarter 1999. We will continue to closely monitor the contaminant concentration-trend at all three locations. Concentration trends for contaminants of concern detected at MW-22(R) and MW-25(R) are presented as Appendix D.

Agency comments outlined in the NJDEP letter dated April 5, 2001 regarding their review of the 4th Quarter 2000 Monitoring Report (RMT, February 2001) requested that MW-11D(R) remain incorporated in the quarterly monitoring protocol; however groundwater collected from this location will continue to be analyzed for DEHP only. RMT has summarized the historical groundwater monitoring data, including the results from the third quarter 2001 sampling event, on Table 5. We have included the corresponding analytical laboratory reports in Appendix E. Severn Trent Services of Edison, New Jersey (STL-Edison) performed all site sampling activities and laboratory analyses.

Section 4

Water Table Elevations

On July 24, 2001, STL-Edison measured static groundwater levels from 72 different locations throughout the site (not including the EFR wells). RMT used these data to calculate groundwater elevations and evaluate the groundwater flow pattern in the shallow aquifer system (see Table 6).

Figure 4 displays the site-wide shallow groundwater equipotential surface, and indicates that groundwater flow direction in the shallow aquifer east of the rail spur is similar to that observed historically (generally toward the east). Also exhibited in Figure 4 are the effects caused by the presence of the drainage ditch. The drainage ditch acts as a local groundwater "sink", and shallow groundwater from a large portion of the site seeps into the drainage ditch. Shallow groundwater from the southern edge of the property flows eastwards, parallel to the Rockaway River and off-site towards the Wharton Enterprises property.

Figure 5 displays the elevations of the water-table surface in the MW19/Hot Spot 1 area (northwest corner of the subject site). We include each specific measured groundwater elevation and show it next to each of the wells. The data show that groundwater flow direction in the shallow aquifer underlying this area is generally towards the east-northeast and is predominantly driven by recharge from Washington Forge Pond. Elevations measured in wells MW19-8, MW19-7, MW19-6, and MW19-2 control the bending of the contours where they are roughly perpendicular to the regional interceptor sewer that is located under Ross Street. This supports data that show the regional sewer line intercepts and locally controls shallow groundwater flow. The pattern of groundwater flow in this area has remained the same throughout 2000 and 2001, including during periods of seasonal groundwater elevation fluctuations.

The potentiometric surface contours shown on Figure 4 and 5 were generated using the SURFER 7.00 contouring software program (Golden Software Inc., 1999). These contours are termed potentiometric surface, as opposed to groundwater surface contours because they take into account the presence of free product. Contours were generated from a uniform grid created using the Least Curvature Method, which is a statistical method available within the SURFER package. This method attempts to generate a surface that minimizes areas of sharp curvatures. Parameters used as part of the surface generation routine include an internal tension parameter of 0.1, a boundary tension parameter of 0.4, and an R-value of 0.0008.

The potentiometric surface contours were generated using the measured fluid level elevations in site shallow wells. Some shallow well fluid elevations were not used to generate these contours because the observed values appeared to be in error, specifically, many of the wells denoted as "well points". These fluid elevations were combined with head values for the Rockaway River, the drainage ditch and the Washington Forge Reservoir. Potentiometric values for the drainage ditch and the reservoir were held at constant values of 624.48 and 639.51ft above mean sea level respectively. The head values for the Rockaway River were calculated to correspond to the average linear gradient observed along the river during current and past sampling events. An average gradient of 0.00489 ft/ft was used for these calculations in place of a measured gradient due to the absence of data from the SG-R3 location, which was inaccessible during the 3rd quarter event. Head values along the river were generated by projecting this gradient upstream and downstream of the SG-R2 location, which had a measured head value of 626.19 ft above mean sea level.

Section 5

Site Investigation and Remedial Actions

The following section briefly outlines additional activities and scopes of work performed at various on-site areas of environmental concern during third quarter 2001, and summarizes future activities associated with each area.

5.1 MW19/Hot Spot 1 Area Groundwater Delineation

Monitoring well MW19-9D was installed, developed, sampled and surveyed during third quarter 2001. Documentation of these activities, sampling results, conclusions and recommendations will be provided under separate cover during fourth quarter 2001.

5.2 Free Product

Final agency comments dated October 13, 2000 regarding the Workplan to Evaluate Additional Technologies to Enhance On-Site Free Product Recovery (RMT, Inc., August 15, 2000) have been received. RMT, on behalf of LEC, submitted the document entitled Enhancement of Free Product Recovery (RMT, May 24, 2001) that proposed the concept of a recovery trench for installation in the free product area to expedite recovery. Agency comments dated Aug 23, 2001 regarding the above-mentioned workplan have been received. RMT, on behalf of LEC, will provide a response to all agency comments under separate cover during fourth quarter 2001.

5.3 Lead Soils

Final EPA comments dated December 21, 2000 regarding the Workplan for Delineating and Characterizing Elevated Lead Concentrations in Soil (RMT, Inc., September 6, 2000) have been received. RMT, on behalf of LEC, submitted the document entitled Revised Workplan for Delineating and Characterizing Elevated Lead Concentrations in Soil (RMT, May 2001) to address the December 2000 agency comments. Agency comments dated Aug 23, 2001 regarding the May 2001 revised workplan have been received. RMT, on behalf of LEC, submitted a letter dated September 4, 2001 addressing the August 23, 2001 agency comments. RMT and LEC anticipate approval and initiation of field activities to perform this work scope during fourth quarter 2001. This work scope needs to be approved and accomplished prior to the winter season, as excessive snow cover will make both the stratigraphic and other field

visual evaluations extremely difficult. Subsequently, if this scope is not performed before the first significant snow event, a spring mobilization date is anticipated.

5.4 Monitored Natural Attenuation (MNA)

RMT, on behalf of LEC, continued the evaluation of MNA as a viable remedial alternative to *ex situ* bioremediation and re-infiltration (1994 Record of Decision Alternative No. 4). RMT submitted a report entitled Evaluation of Remediation of Groundwater by Natural Attenuation (May 2000) concluding that natural biodegradation of contaminants of concern (COCs) is occurring. As a result of the discussions during the August 4, 2000 conference call between LEC, RMT and the agencies, and the results of the above-mentioned report, RMT proposed the continued evaluation of MNA as a viable remedial alternative in the document entitled Workplan for Supplemental Investigation of Natural Attenuation of Dissolved Constituents in Groundwater (RMT, May 2001). Agency comments dated Aug 23, 2001 regarding the above-mentioned workplan have been received. RMT, on behalf of LEC, will provide a response to all agency comments under separate cover during fourth quarter 2001.

Table 1
L.E. CARPENTER - Wharton, New Jersey
Free Product Recovery - EFR Well # 1 - 28

THROUGH 3RD QUARTER 2001

EFR Event Date	Development	EFR #1	EFR #2	EFR #3	EFR #4	EFR #5	EFR #6	EFR #7	EFR #8	EFR #9	EFR #10	EFR #11 ⁽¹⁾	EFR #12	EFR #13	EFR #14
Well No.	November 21, 1997	December 9, 1997	January 7, 1998	January 22, 1998	February 17, 1998	March 13, 1998	March 27, 1998	April 24, 1998	May 29, 1998	June 30, 1998	July 31, 1998	August 24, 1998	September 17, 1998	October 22, 1998	November 20, 1998
Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product
EFR-1	1.64	1.53	1.94	0.36	2.48	0.93	0.94	1.42	1.55	2.11	1.28	1.22	1.71	1.59	1.71
EFR-2	1.55	1.50	1.86	0.06	2.20	2.96	2.92	2.65	2.44	1.78	1.12	1.09	1.21	1.29	1.51
EFR-3	0.63	1.02	1.27	--	1.58	1.19	0.03	0.24	0.19	0.77	0.72	0.93	1.03	1.01	1.19
EFR-4	1.03	2.27	0.54	0.07	0.30	--	--	--	--	0.03	0.38	1.23	2.40	2.17	1.73
EFR-5	4.03	3.74	4.25	0.32	3.29	3.39	1.71	2.71	2.02	1.86	2.38	2.52	2.33	2.52	2.19
EFR-6	0.72	1.00	1.24	--	2.27	1.71	1.17	2.23	1.53	1.56	1.96	1.56	1.42	1.25	1.29
EFR-7	0.17	0.09	0.16	--	--	--	--	--	--	0.02	0.02	0.03	0.07	0.05	0.20
EFR-8	0.00	0.00	0.00	--	0.08	--	--	--	--	0.03	0.04	0.08	0.13	0.09	0.07
EFR-9	0.00	1.10	1.79	1.15	0.16	3.08	0.08	0.07	0.11	0.29	0.61	0.98	1.23	1.31	1.26
EFR-10	5.20	5.80	6.42	2.34	7.47	7.06	6.05	6.71	5.47	5.68	4.94	4.52	4.34	4.38	3.98
EFR-11	3.07	4.04	4.28	5.64	4.47	4.32	4.67	5.91	5.73	6.08	4.73	4.47	3.95	4.06	3.65
EFR-12	0.04	0.03	0.00	--	0.07	--	--	--	0.02	0.28	0.22	0.28	0.24	0.15	0.29
EFR-13	0.48	0.56	1.33	0.05	1.28	1.07	1.07	0.67	--	0.90	0.56	0.48	0.66	0.82	1.13
EFR-14	0.10	0.16	0.00	--	--	--	--	--	--	--	--	--	0.00	0.00	0.00
EFR-15	0.09	0.12	0.27	--	0.06	--	--	--	--	0.03	0.02	0.03	0.03	0.12	0.12
EFR-16	0.00	0.00	0.00	--	--	--	--	--	--	--	--	--	0.00	0.00	0.00
EFR-17	0.04	0.17	1.56	0.39	0.17	0.08	--	--	--	--	--	--	0.00	0.00	0.00
EFR-18	0.10	0.10	0.09	--	--	--	--	0.09	--	0.02	0.37	0.29	0.46	0.56	0.71
EFR-19	0.54	2.80	1.89	0.49	1.95	1.63	1.44	0.88	0.65	0.42	0.90	1.26	1.68	1.95	2.31
EFR-20	0.40	0.34	0.95	0.47	0.27	--	--	0.04	0.24	0.37	0.65	0.63	0.79	1.24	1.85
EFR-21	2.36	2.40	2.71	2.74	2.74	4.14	3.97	4.23	3.98	3.29	1.97	1.87	1.86	1.77	1.67
EFR-22	3.78	4.10	0.05	4.81	3.40	4.69	3.42	1.82	1.22	0.96	2.86	2.87	2.97	2.83	2.58
EFR-23	0.00	0.06	0.06	--	0.02	--	--	--	--	0.05	0.11	0.08	0.27	1.03	3.07
EFR-24	0.00	0.00	0.00	--	--	--	--	--	--	--	--	--	0.00	0.03	0.12
EFR-25	2.95	3.00	3.55	0.26	4.15	3.11	0.72	0.82	0.79	0.78	0.60	0.41	0.29	0.41	1.33
EFR-26	2.20	2.05	2.66	0.29	2.30	2.12	1.43	1.32	1.95	1.21	2.06	1.58	1.17	1.24	1.08
EFR-27	0.15	0.02	2.71	0.02	0.74	--	--	0.03	--	0.02	0.33	0.45	1.49	0.54	0.47
EFR-28	2.20	2.30	1.78	0.48	2.60	3.20	3.48	4.40	3.16	2.61	1.47	1.73	1.69	1.83	1.79
MIN (ft)	0.00	0.00	0.00	0.02	0.02	0.08	0.03	0.03	0.02	0.01	0.02	0.03	0.03	0.03	0.07
MAX (ft)	5.20	5.80	6.42	6.05	7.47	7.06	6.05	6.71	5.73	6.08	4.94	4.52	4.34	4.38	3.98
Average (ft)	1.20	1.44	1.55	1.17	1.92	2.79	2.21	2.01	1.94	1.25	1.22	1.23	1.36	1.34	1.47
Total Free Product (ft)	33.69	40.30	43.36	19.94	44.05	44.68	33.10	36.24	31.07	31.16	30.38	30.73	33.90	34.92	38.30
Total Standing Free Product Volume (gal)	21.60	25.83	27.79	12.78	28.24	28.64	21.22	23.23	19.92	19.97	19.47	19.70	22.04	22.70	24.90
Estimated Total Free Product Removed (gal) ⁽¹⁾ (Liquid and Vapor Phase Free Product Volume)	315.00	250.00	210.00	80.00	120.00	130.00	100.00	110.00	95.00	105.00	76.00	55.00	60.00	15.00	25.00
Estimated Total Fluids Removed (gal) (Liquid Phase Free Product Volume plus Groundwater Extraction Volume) as of Jan 2000															
Vapor Phase Free Product Extraction Volume (gal) as of Jan 2000															
Liquid Phase Free Product Extraction Volume (gal) as of Jan 2000															
Groundwater Extraction Volume (gal) per each EFR Event ⁽⁷⁾ as of Jan 2000															
Total EFR Extraction Volume (gal) (Total Volume: free product + groundwater + product vapor)	2350.00	1410.00	376.00	256.00	314.00	300.00	339.00	403.00	390.00	561.00	211.00	220.00	329.00	212.00	120.00
Estimated Volume Removed Resulting from Drum Purging (GW purge water) if applicable ⁽⁸⁾						338	150	600	70	110	71		110		
Total Volume Removed from Site (gal) (Manifested volume) ⁽⁹⁾	2,350	1,410	376	256	314	638	489	1,003	460	671	282	220	439	212	120
Cumulative Total Free Product Removed (gal)	315	565	775	855	975	1,105	1,205	1,315	1,410	1,515	1,591	1,646	1,706	1,721	1,746
Extraction, Transportation & Disposal Cost ⁽¹⁰⁾	\$ 3,976.37	\$ 2,742.62	\$ 1,130.50	\$ 1,130.50	\$ 1,219.12	\$ 1,431.87	\$ 1,541.31	\$ 2,038.43	\$ 1,240.75	\$ 1,347.68	\$ 1,324.62	\$ 1,838.93	\$ 1,353.18	\$ 915.25	\$ 915.00
Unit Cost per gal ⁽¹⁰⁾	\$ 1.69	\$ 1.95	\$ 3.01	\$ 4.42	\$ 3.88	\$ 2.24	\$ 3.15	\$ 2.03	\$ 2.70	\$ 2.01	\$ 4.70	\$ 8.36	\$ 3.15	\$ 4.32	\$ 7.63

Notes:
Product thickness was determined prior to the EFR event.
gal = gallon
All EFR Wells are 4 inch in diameter
EFR events 13 and 14 product removal was low due to significant quantities of product remaining emulsified as the result of a short vac truck standing time prior to gauging
Product removal estimate does not take into account a % of product remaining emulsified do to high agitation
Indicates that this data will be known once the next EFR waste T&D event is performed

- (1) Estimated free product (gal) based on Vacuum Truck gauging (interface probe) directly after each EFR Event and vapor monitoring during extraction (See Table 3)
- (2) Total Invoiced disposal cost for EFR event (product and groundwater) and monitoring well purge water from 1/4ly well development and monitoring activities (if applicable)
- (3) Total Cost per gallon includes product transportation & disposal, manifest prep, & regulatory admin. fee for combined EFR and GW purge water volumes (if applicable)
- (4) EFR # 11 free product volume was 55 gal and contained PCBs (approx. weight 450lbs total @ specific gravity of 8.18 lbs/gal). Disposal costs were significantly higher due to PCB content
- (5) EFR # 23 cost and unit cost higher than normal due to additional vac truck trans and mob time. As the vac truck was broken when it reached the site, a 3 hour credit will be applied to next months EFR T&D bill
- (6) Free product stored in an on-site 550-gallon AST equipped with secondary containment. AST contents, along with groundwater resulting from well purge activities are drained and transported by CycleChem/CleanVenture every 90 days.
- (7) Volume of ground water collected during each EFR event. Volume estimated using an oil/water interface probe on the 55-gal extraction drum. On-Site measurement began 1st quarter of 2000.
- (8) Those volumes that are totaled over a specific period (beginning 1st quarter 2000) is that volume specific to each of the EFR event it represents.
- (9) Estimated by subtracting the free product aqueous volume and extracted groundwater volume for each of the representative EFR event from the total removal volume manifested for a specific disposal event
- (10) EFR events did not take place in January or February 2001 due to access issues caused by inclement weather.

Table 1
L.E. CARPENTER - Wharton, New Jersey
Free Product Recovery - EFR Well # 1 - 28

THROUGH 3RD QUARTER 2001

EFR Event Date	EFR #15	EFR #16	EFR #17	EFR #18	EFR #19	EFR #20	EFR #21	EFR #22	EFR #23 ^(a)	EFR #24	EFR #25	EFR #26	EFR #27	EFR #28	EFR #29	EFR #30	EFR #31
Well No.	December 18, 1998	January 13, 1999	February 18, 1999	March 24, 1999	April 19, 1999	May 18, 1999	June 22, 1999	July 28, 1999	August 27, 1999	September 22, 1999	October 27, 1999	November 30, 1999	December 16, 1999	January 28, 2000	February 18, 2000	March 24, 2000	April 19, 2000
Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product
EFR-1	1.57	0.53	1.79	3.68	1.13	1.09	1.15	1.49	1.27	1.94	1.63	1.47	1.20	1.22	0.85	1.86	1.59
EFR-2	1.41	0.95	1.40	2.42	1.46	1.22	0.92	1.21	1.00	0.63	1.35	1.28	1.40	0.06	1.04	2.25	2.00
EFR-3	1.18	1.14	1.01	1.63	0.36	0.25	0.86	0.88	1.03	0.74	0.69	0.47	0.02	0.51	0.07	0.08	0.09
EFR-4	1.79	0.73	0.10	0.14	0.08	0.05	0.03	0.44	0.99	0.51	0.11	0.03	0.58	0.51	0.48	0.11	0.11
EFR-5	2.28	2.68	3.47	6.15	2.65	2.61	2.66	2.66	1.57	1.77	3.23	2.99	1.27	2.95	2.46	2.91	2.54
EFR-6	1.38	0.49	0.84	0.88	0.61	1.07	1.16	1.51	0.91	0.15	0.86	0.63	0.33	1.07	0.77	0.29	0.31
EFR-7	0.16	0.02	0.04	0.04	0.07	0.02	0.08	0.28	0.05	0.01	0.07	0.04	0.47	0.15	0.02	0.35	0.01
EFR-8	0.03	0.12	0.00	0.03	0.03	0.03	0.09	0.39	0.27	0.09	0.13	0.05	0.11	0.05	0.06	0.05	0.03
EFR-9	1.86	0.74	0.49	0.06	0.11	0.32	0.49	1.16	0.56	0.41	0.28	0.10	0.15	0.13	0.08	0.19	0.02
EFR-10	3.99	3.68	5.79	5.52	4.97	4.23	3.71	3.63	2.47	3.02	5.18	3.95	3.07	4.50	3.55	3.50	4.50
EFR-11	3.52	2.42	4.69	2.84	2.02	2.48	3.28	2.78	1.57	1.93	3.20	3.11	1.07	3.44	4.95	2.41	2.95
EFR-12	0.17	0.04	0.11	0.05	0.02	0.02	0.10	0.30	0.20	0.03	0.09	0.67	0.01	0.03	0.49	0.46	0.10
EFR-13	1.30	0.22	1.19	0.15	0.49	0.50	0.44	1.33	1.01	0.74	0.78	0.57	0.26	0.36	0.34	0.48	0.47
EFR-14	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFR-15	0.32	0.11	0.07	0.01	0.01	0.00	0.00	0.00	0.13	0.04	0.02	0.08	0.02	0.02	0.02	0.02	0.02
EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFR-17	0.53	0.26	0.08	0.06	0.06	0.08	0.12	0.39	0.36	0.10	0.06	0.24	0.25	0.11	0.32	0.04	0.16
EFR-18	1.08	0.56	0.11	-	0.06	0.16	0.46	0.96	1.37	0.61	0.36	0.77	0.05	0.20	0.05	0.12	0.04
EFR-19	2.44	1.83	1.68	0.52	0.44	0.52	1.10	2.05	2.02	0.51	1.54	0.84	0.69	1.67	1.73	0.25	0.60
EFR-20	2.11	0.65	1.33	0.88	0.43	0.89	0.67	1.59	1.86	0.47	1.92	1.36	0.75	1.08	2.58	0.64	0.42
EFR-21	1.62	1.21	1.43	2.62	2.35	1.49	1.46	1.57	1.04	1.01	2.32	1.40	1.70	1.92	1.34	3.04	1.86
EFR-22	2.27	2.06	0.84	0.34	0.95	1.39	1.93	1.47	1.41	0.17	2.22	1.76	0.53	0.82	0.58	0.09	0.16
EFR-23	2.29	1.55	0.91	0.47	0.22	0.25	0.45	2.13	1.03	0.12	0.53	0.64	0.21	0.23	0.31	0.46	0.06
EFR-24	0.14	0.38	0.06	0.00	0.00	0.00	0.08	0.08	0.05	0.00	0.00	0.04	0.13	0.11	0.07	0.58	0.02
EFR-25	1.58	1.05	1.75	1.19	1.08	0.76	0.54	1.74	1.48	0.21	0.39	0.19	0.05	0.31	0.39	0.58	0.21
EFR-26	1.09	0.73	0.55	0.45	0.75	1.29	1.28	1.23	0.72	0.29	0.52	0.94	0.59	1.54	1.10	1.33	1.68
EFR-27	0.51	0.09	0.12	0.00	0.00	0.02	0.03	0.17	0.21	0.06	0.01	0.01	0.01	0.02	0.14	0.20	0.01
EFR-28	1.74	1.03	1.29	1.71	1.65	1.46	1.25	1.67	1.78	0.38	2.19	0.96	1.42	1.33	1.00	2.30	2.42
MIN (ft)	0.03	0.02	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAX (ft)	3.99	3.68	5.79	6.15	4.97	4.23	3.71	3.63	2.47	3.02	5.18	3.95	3.07	4.50	4.95	3.50	4.50
Average (ft)	1.48	0.97	1.25	1.22	0.79	0.79	0.88	1.18	0.94	0.57	1.06	0.88	0.58	0.87	0.89	0.88	0.84
Total Free Product (ft)	38.36	25.27	31.14	31.84	22.00	22.20	24.54	33.11	26.36	15.94	29.68	24.59	16.37	24.34	24.79	24.62	23.38
Total Standing Free Product Volume (gal)	24.93	16.43	20.24	20.70	14.30	14.43	15.95	21.52	17.13	10.36	19.29	15.98	10.64	15.82	16.11	16.00	15.20
Estimated Total Free Product Removed (gal) ^(b) (Liquid and Vapor Phase Free Product Volume)	51.00	23.00	74.00	40.00	59.24	47.20	38.51	54.48	36.00	44.00	54.73	44.79	49.34	43.52	51.66	48.14	45.46
Estimated Total Fluids Removed (gal) (Liquid Phase Free Product Volume plus Groundwater Extraction Volume) as of Jan 2000														40.93	46.21	52.80	41.26
Vapor Phase Free Product Extraction Volume (gal) as of Jan 2000														6.55	7.93	10.19	5.85
Liquid Phase Free Product Extraction Volume (gal) as of Jan 2000														36.97	43.73	37.95	39.61
Groundwater Extraction Volume (gal) per each EFR Event ^(c) as of Jan 2000														3.96	2.42	14.85	1.65
Total EFR Extraction Volume (gal) (Total Volume: free product + groundwater + product vapor)	256.00	234.00	498.00	683.00	904.76	360.00	564.26	725.54	298.00	239.00	265.00	249.07	350.00	47.48	54.14	62.99	47.11
Estimated Volume Removed Resulting from Drum Purging (GW purge water) if applicable ^(d)	110		235		139			374			199	82			357		
Total Volume Removed from Site (gal) (Manifested volume) ^(e)	256	234	733	683	1,044	360	564	1,100	298	239	464	331	350		538		
Cumulative Total Free Product Removed (gal)	1,797	1,820	1,894	1,934	1,993	2,040	2,079	2,133	2,169	2,213	2,268	2,313	2,362	2,406	2,457	2,506	2,551
Extraction, Transportation & Disposal Cost ^(f)	\$ 973.00	\$ 1,156.62	\$ 1,641.56	\$ 1,703.44	\$ 2,049.75	\$ 930.31	\$ 1,598.13	\$ 2,165.75	\$ 2,162.12	\$ 995.81	\$ 1,288.50	\$ 1,028.93	\$ 968.87				1,045.62
Unit Cost per gal ^(g)	\$ 3.80	\$ 4.94	\$ 2.24	\$ 2.49	\$ 1.96	\$ 2.58	\$ 2.83	\$ 1.97	\$ 7.26	\$ 4.17	\$ 2.78	\$ 3.11	\$ 2.77				1.94

Table 1
L.E. CARPENTER - Wharton, New Jersey
Free Product Recovery - EFR Well # 1 - 28

THROUGH 3RD QUARTER 2001

EFR Event Date	EFR #15	EFR #16	EFR #17	EFR #18	EFR #19	EFR #20	EFR #21	EFR #22	EFR #23 ^(b)	EFR #24	EFR #25	EFR #26	EFR #27	EFR #28	EFR #29	EFR #30	EFR #31
Well No.	December 18, 1998	January 13, 1999	February 18, 1999	March 24, 1999	April 19, 1999	May 18, 1999	June 22, 1999	July 28, 1999	August 27, 1999	September 22, 1999	October 27, 1999	November 30, 1999	December 16, 1999	January 28, 2000	February 18, 2000	March 24, 2000	April 19, 2000
Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product	Feet of Product
EFR-1	1.57	0.53	1.79	3.68	1.13	1.09	1.15	1.49	1.27	1.94	1.63	1.47	1.20	1.22	0.85	1.86	1.39
EFR-2	1.41	0.95	1.40	2.42	1.46	1.22	0.92	1.21	1.00	0.63	1.35	1.28	1.40	0.06	1.04	2.23	2.00
EFR-3	1.18	1.14	1.01	1.63	0.36	0.25	0.86	0.88	1.03	0.74	0.69	0.47	0.02	0.51	0.07	0.08	0.09
EFR-4	1.79	0.73	0.10	0.14	0.08	0.05	0.03	0.44	0.99	0.51	0.11	0.03	0.58	0.31	0.48	0.11	0.11
EFR-5	2.28	2.68	3.47	6.15	2.65	2.61	2.66	2.66	1.57	1.77	3.23	2.99	1.27	2.95	2.46	2.91	2.34
EFR-6	1.38	0.49	0.84	0.88	0.61	1.07	1.16	1.51	0.91	0.13	0.86	0.63	0.33	1.07	0.77	0.29	0.31
EFR-7	0.16	0.02	0.04	0.04	0.07	0.02	0.08	0.28	0.05	0.01	0.07	0.04	0.47	0.15	0.02	0.35	0.01
EFR-8	0.03	0.12	0.00	0.03	0.03	0.03	0.09	0.39	0.27	0.09	0.13	0.05	0.11	0.05	0.06	0.08	0.03
EFR-9	1.86	0.74	0.49	0.06	0.11	0.32	0.49	1.16	0.56	0.41	0.28	0.10	0.15	0.13	0.08	0.19	0.02
EFR-10	3.99	3.68	5.79	5.52	4.97	4.23	3.71	3.63	2.47	3.02	5.18	3.95	3.07	4.50	3.55	3.50	4.50
EFR-11	3.52	2.42	4.69	2.84	2.02	2.48	3.28	2.78	1.57	1.93	3.20	3.11	1.07	3.44	4.95	2.41	2.95
EFR-12	0.17	0.04	0.11	0.05	0.02	0.49	0.10	0.30	0.20	0.03	0.09	0.67	0.01	0.03	0.49	0.46	0.10
EFR-13	1.30	0.22	1.19	0.15	0.49	0.50	0.44	1.33	1.01	0.74	0.78	0.57	0.26	0.36	0.34	0.48	0.47
EFR-14	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFR-15	0.32	0.11	0.07	0.01	0.01	0.00	0.00	0.00	0.13	0.04	0.02	0.08	0.02	0.02	0.02	0.02	0.02
EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFR-17	0.53	0.26	0.08	0.06	0.06	0.08	0.12	0.39	0.36	0.10	0.06	0.24	0.25	0.11	0.32	0.04	0.16
EFR-18	1.08	0.56	0.11	-	0.06	0.16	0.46	0.96	1.37	0.61	0.36	0.77	0.05	0.20	0.05	0.12	0.04
EFR-19	2.44	1.83	1.68	0.52	0.44	0.52	1.10	2.05	2.02	0.31	0.34	0.84	0.69	1.67	1.73	0.35	0.60
EFR-20	2.11	0.65	1.33	0.88	0.43	0.89	0.87	1.59	1.86	0.47	1.92	1.36	0.75	1.08	2.58	0.64	0.42
EFR-21	1.62	1.21	1.43	2.62	2.35	1.49	1.46	1.57	1.04	1.01	2.32	1.40	1.70	1.92	1.34	3.04	2.86
EFR-22	2.27	2.06	0.84	0.34	0.95	1.39	1.93	1.47	1.41	0.17	2.12	1.76	0.53	0.82	0.58	0.09	0.16
EFR-23	2.29	1.55	0.91	0.47	0.22	0.25	0.45	2.13	1.03	0.12	0.53	0.64	0.24	0.23	0.31	0.46	0.06
EFR-24	0.14	0.38	0.06	0.00	0.00	0.00	0.08	0.05	0.00	0.00	0.00	0.04	0.13	0.11	0.07	0.58	0.02
EFR-25	1.58	1.05	1.75	1.19	1.08	0.76	0.54	1.74	1.48	0.21	0.39	0.19	0.05	0.31	0.39	0.58	0.21
EFR-26	1.09	0.73	0.55	0.45	0.75	1.29	1.28	1.23	0.72	0.29	0.52	0.94	0.59	1.54	1.10	1.33	1.68
EFR-27	0.51	0.09	0.12	0.00	0.00	0.02	0.03	0.17	0.21	0.06	0.01	0.01	0.01	0.02	0.14	0.20	0.01
EFR-28	1.74	1.03	1.29	1.71	1.65	1.46	1.25	1.67	1.78	0.38	2.19	0.96	1.42	1.33	1.00	2.30	2.42
MIN (ft)	0.03	0.02	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAX (ft)	3.99	3.68	5.79	6.15	4.97	4.23	3.71	3.63	2.47	3.02	5.18	3.95	3.07	4.50	4.95	3.50	4.50
Average (ft)	1.48	0.97	1.25	1.22	0.79	0.79	0.88	1.18	0.94	0.57	1.06	0.85	0.58	0.87	0.89	0.88	0.84
Total Free Product (ft)	38.36	25.27	31.14	31.84	22.00	22.20	24.54	33.11	26.36	15.94	24.68	24.59	16.37	24.34	24.79	24.62	23.38
Total Standing Free Product Volume (gal)	24.93	16.43	20.24	20.70	14.30	14.43	15.95	21.52	17.13	10.36	19.29	15.98	10.64	13.82	16.11	16.00	15.20
Estimated Total Free Product Removed (gal) ⁽¹⁾ (Liquid and Vapor Phase Free Product Volume)	51.00	23.00	74.00	40.00	59.24	47.20	38.51	54.18	36.00	44.00	54.73	44.79	49.34	43.52	51.66	48.14	45.46
Estimated Total Fluids Removed (gal) (Liquid Phase Free Product Volume plus Groundwater Extraction Volume) as of Jan 2000														40.93	46.21	52.80	41.26
Vapor Phase Free Product Extraction Volume (gal) as of Jan 2000														6.53	7.93	10.19	5.85
Liquid Phase Free Product Extraction Volume (gal) as of Jan 2000														36.97	43.73	37.95	39.61
Groundwater Extraction Volume (gal) per each EFR Event ⁽¹⁾ as of Jan 2000														3.96	2.48	14.85	1.65
Total EFR Extraction Volume (gal) (Total Volume: free product + groundwater + product vapor)	256.00	234.00	498.00	683.00	904.76	360.00	564.26	723.54	298.00	239.00	265.00	249.07	350.00	47.48	54.14	62.99	47.11
Estimated Volume Removed Resulting from Drum Purging (GW purge water) if applicable ^(b)	110	-	235	-	139	-	-	374	-	-	199	82	-	357			
Total Volume Removed from Site (gal) (Manifested volume) ^(b)	256	234	733	683	1,044	360	564	1,100	298	239	464	331	350	538			
Cumulative Total Free Product Removed (gal)	1,797	1,820	1,894	1,934	1,993	2,040	2,079	2,133	2,169	2,213	2,268	2,313	2,362	2,406	2,457	2,506	2,551
Extraction, Transportation & Disposal Cost ⁽²⁾	\$ 973.00	\$ 1,156.62	\$ 1,641.56	\$ 1,703.44	\$ 2,049.75	\$ 930.31	\$ 1,598.13	\$ 2,165.75	\$ 2,162.12	\$ 995.81	\$ 1,288.50	\$ 1,028.99	\$ 968.87	\$ 1,045.62			
Unit Cost per gal ⁽³⁾	\$ 3.80	\$ 4.94	\$ 2.24	\$ 2.49	\$ 1.96	\$ 2.58	\$ 2.83	\$ 1.97	\$ 7.26	\$ 4.17	\$ 2.78	\$ 3.11	\$ 2.77	\$ 1.94			

Table 1
L.E. CARPENTER - Wharton, New Jersey
Free Product Recovery - EFR Well # 1 - 28

THROUGH 3RD QUARTER 2001

EFR Event Date	EFR #32 May 18, 2000 Feet of Product	EFR #33 June 16, 2000 Feet of Product	EFR #34 July 18, 2000 Feet of Product	EFR #35 August 17, 2000 Feet of Product	EFR #36 September 18, 2000 Feet of Product	EFR #37 October 25, 2000 Feet of Product	EFR #38 November 17, 2000 Feet of Product	EFR #39 December 13, 2000 Feet of Product	EFR #40 ^(M) March 15, 2001 Feet of Product	EFR #41 April 23, 2001 Feet of Product	EFR #42 May 23, 2001 Feet of Product	EFR #43 June 13, 2001 Feet of Product	EFR #44 July 27, 2001 Feet of Product	EFR #45 August 24, 2001 Feet of Product	EFR #46 September 25, 2001 Feet of Product	EFR AVERAGES	EFR TOTALS	
Well No.																		
EFR-1	1.54	2.10	1.51	1.26	1.53	1.00	1.07	1.14	2.91	1.25	1.02	1.14	0.57	0.80	1.29			
EFR-2	1.64	1.89	1.40	0.36	1.08	0.97	1.09	0.78	2.92	2.66	1.75	2.26	1.22	1.17	1.22			
EFR-3	0.62	1.02	0.25	0.02	0.08	0.44	0.43	0.46	0.33	0.29	0.49	0.70	0.40	0.66	0.51			
EFR-4	0.41	0.22	0.05	0.02	0.02	0.02	0.05	0.21	0.59	1.65	0.01	0.44	0.02	1.86	0.11			
EFR-5	1.84	2.34	1.99	1.69	1.57	2.74	2.47	2.76	5.95	1.75	1.90	0.62	2.24	2.05	2.35			
EFR-6	0.49	0.27	0.54	0.29	0.55	0.83	0.79	0.96	2.05	0.32	0.43	0.16	0.46	0.49	0.37			
EFR-7	0.02	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.28	0.02	0.02	0.00	0.00	0.16	0.00			
EFR-8	0.05	0.03	0.02	0.01	0.01	0.01	0.02	0.06	0.03	0.05	0.04	0.03	0.01	0.18	0.00			
EFR-9	0.06	0.06	0.12	0.16	0.08	0.02	0.50	0.77	0.57	0.07	0.56	0.07	0.14	0.27	0.39			
EFR-10	1.36	2.50	3.09	0.75	2.76	3.88	3.27	4.05	5.64	3.17	3.52	3.32	3.73	2.30	2.62			
EFR-11	2.93	2.49	4.12	0.79	4.73	0.16	4.00	3.73	2.82	2.41	3.56	2.60	3.91	2.37	3.86			
EFR-12	0.19	0.01	0.01	0.00	0.03	0.11	0.04	0.02	0.07	0.02	0.25	0.01	0.01	0.23	0.00			
EFR-13	0.69	0.55	0.73	0.49	0.22	0.25	0.09	0.15	1.14	0.27	0.78	0.26	0.39	0.47	0.38			
EFR-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
EFR-15	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00			
EFR-17	0.65	0.04	0.01	0.02	0.09	0.06	0.36	0.01	0.41	0.31	0.51	0.28	0.02	0.49	0.34			
EFR-18	0.32	0.01	0.06	0.16	0.08	0.31	0.31	0.20	3.27	1.35	0.43	0.31	0.01	0.13	0.41			
EFR-19	0.98	0.17	0.63	0.34	0.22	0.87	0.59	1.42	2.32	0.65	1.98	1.01	0.44	1.19	0.54			
EFR-20	0.54	0.33	0.30	0.39	0.45	0.54	0.11	0.37	0.24	0.97	0.52	0.31	0.08	0.32	0.24			
EFR-21	2.47	3.02	2.09	1.62	2.75	1.79	1.65	1.37	4.09	3.51	2.96	2.61	1.98	1.61	1.87			
EFR-22	0.05	0.05	0.01	0.18	0.06	0.53	2.14	1.50	0.81	0.06	0.43	0.00	0.00	0.47	0.57			
EFR-23	0.06	0.01	0.13	0.03	0.07	0.07	0.08	0.39	0.07	0.03	0.88	0.28	0.05	0.34	0.07			
EFR-24	0.03	0.00	0.00	0.00	0.01	0.01	0.01	0.04	2.27	0.05	0.34	0.01	0.01	0.27	0.14			
EFR-25	0.10	0.03	0.10	0.03	0.10	0.19	0.12	0.10	0.04	0.39	0.28	0.14	0.03	0.47	0.09			
EFR-26	2.02	1.44	2.25	1.38	2.01	2.05	1.78	1.10	2.64	2.56	2.68	1.48	2.24	1.07	1.20			
EFR-27	0.03	0.04	0.01	0.01	0.15	0.01	0.01	0.01	0.48	0.05	0.04	0.00	0.01	0.04	0.00			
EFR-28	1.81	2.68	1.72	2.48	2.02	1.39	1.36	0.64	2.81	2.75	1.86	2.34	1.36	1.67	1.05			
MIN (ft)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
MAX (ft)	2.93	3.02	4.12	2.48	4.73	4.26	4.00	4.05	5.95	3.51	3.56	3.32	3.91	2.37	3.86			
Average (ft)	0.75	0.76	0.76	0.45	0.74	0.80	0.80	0.79	1.60	0.95	0.97	0.73	0.69	0.75	0.70			
Total Free Product (ft)	20.91	21.30	21.14	12.49	20.67	22.51	22.35	22.23	41.76	26.62	27.24	20.38	19.33	21.08	19.52			
Total Standing Free Product Volume (gal)	13.59	13.85	13.74	8.12	13.44	14.63	14.53	14.45	79.06	46.44	56.75	37.50	40.36	37.70	27.86			
Estimated Total Free Product Removed (gal) ⁽¹⁾ (Liquid and Vapor Phase Free Product Volume)	45.50	43.66	46.38	22.05	25.07	44.12	35.36	49.32	79.06	46.44	56.75	37.50	40.36	37.70	27.86	68	3,188	
Estimated Total Fluids Removed (gal) (Liquid Phase Free Product Volume plus Groundwater Extraction Volume) as of Jan 2000	40.18	39.44	40.43	20.13	21.05	38.78	31.36	43.73	74.01	40.01	51.15	31.23	36.30	33.00	25.58	39	748	
Vapor Phase Free Product Extraction Volume (gal) as of Jan 2000	6.31	5.05	7.60	5.22	5.26	6.58	5.65	6.42	11.06	8.49	8.90	7.50	6.53	6.35	4.76	7	132	
Liquid Phase Free Product Extraction Volume (gal) as of Jan 2000	39.19	38.61	38.78	16.83	19.81	37.54	29.71	42.90	68.00	37.95	47.85	30.00	33.83	31.35	23.10	37	694	
Groundwater Extraction Volume (gal) per each EFR Event ⁽²⁾ as of Jan 2000	0.99	0.83	1.65	3.30	1.24	1.24	1.65	0.83	6.01	2.06	3.30	1.24	2.48	1.65	2.48	3	54	
Total EFR Extraction Volume (gal) (Total Volume: free product + groundwater + product vapor)	46.49	44.49	48.03	25.35	26.31	45.36	37.01	50.15	85.07	48.50	60.05	38.73	42.84	39.35	30.34	304	14,297	
Estimated Volume Removed Resulting from Drum Purging (GW purge water) if applicable ⁽³⁾	110				134				148				296					
Total Volume Removed from Site (gal) (Manifested volume) ⁽⁴⁾	250				225				306				415					
Cumulative Total Free Product Removed (gal)	2,597	2,640	2,687	2,709	2,734	2,778	2,813	2,863	2,942	2,988	3,045	3,082	3,123	3,160	3,188	N/A	3,188	
Extraction, Transportation & Disposal Cost ⁽⁵⁾	\$ 795.13				\$ 762.31				\$ 996.13				\$ 1,175.19					
Unit Cost per gal ⁽⁵⁾	\$ 3.18				\$ 3.39				\$ 3.26				\$ 2.83				\$ 1,442.83	\$ 47,613.30
																	\$ 3.42	N/A

TABLE 2
L.E. CARPENTER - WHARTON, NEW JERSEY
REGIONAL APPARENT FREE PRODUCT TRENDS

THROUGH 3RD QUARTER 2001

EFR Event Date		21-Nov-97	09-Dec-97	07-Jan-98	16-Feb-98	16-Mar-98	27-Mar-98	24-Apr-98	29-May-98	30-Jun-98	31-Jul-98	24-Aug-98	17-Sep-98
Western Region of Free Product	EFR-1	1.64	1.53	1.94	2.48	0.93	0.94	1.42	1.55	2.11	1.28	1.22	1.71
	EFR-2	1.55	1.50	1.86	2.20	2.96	2.92	2.65	2.44	1.78	1.12	1.09	1.21
	EFR-3	0.85	1.02	1.27	1.58	1.19	0.03	0.24	0.19	0.77	0.72	0.93	1.03
	EFR-17	0.04	0.17	1.56	0.17	0.08	0.00	0.09	0.00	0.02	0.37	0.29	0.46
	EFR-18	0.10	0.10	0.09	0.00	0.00	0.00	0.00	0.00	0.01	0.08	0.14	0.48
	EFR-20	0.40	0.34	0.95	0.27	0.00	0.00	0.04	0.24	0.37	0.65	0.63	0.79
	EFR-21	2.36	2.40	2.71	2.74	4.14	3.97	4.23	3.98	3.29	1.97	1.87	1.86
	EFR-28	2.20	2.30	1.78	2.60	3.20	3.48	4.40	3.16	2.61	1.47	1.73	1.69
	Total Free Product (ft)	9.14	9.36	12.16	12.04	12.50	11.34	13.07	11.56	10.96	7.66	7.90	9.23
	Total Free Product (gal)	5.86	6.00	7.79	7.72	8.01	7.27	8.38	7.41	7.03	4.91	5.06	6.00
West-Central Region of Free Product	EFR-4	1.03	2.27	0.54	0.30	0.00	0.00	0.00	0.00	0.03	0.38	1.23	2.40
	EFR-5	4.03	3.74	4.25	3.29	3.39	1.71	2.71	2.02	1.86	2.38	2.52	2.33
	EFR-6	0.72	1.00	1.24	2.27	1.71	1.17	2.23	1.55	1.56	1.96	1.56	1.42
	EFR-7	0.17	0.09	0.16	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.03	0.07
	EFR-19	0.54	2.80	1.89	1.95	1.63	1.44	0.88	0.65	0.42	0.90	1.26	1.68
	EFR-22	3.78	4.10	0.05	3.40	4.69	3.42	1.82	1.22	0.96	2.86	2.87	2.97
	EFR-23	0.00	0.06	0.06	0.02	0.00	0.00	0.00	0.00	0.05	0.11	0.08	0.27
	EFR-24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EFR-25	2.95	3.00	3.55	4.15	3.11	0.72	0.82	0.79	0.78	0.60	0.41	0.29
	EFR-26	2.20	2.05	2.66	2.30	2.12	1.43	1.32	1.95	1.21	2.06	1.58	1.17
	EFR-27	0.15	0.02	2.71	0.74	0.00	0.00	0.03	0.00	0.02	0.33	0.45	1.49
	Total Free Product (ft)	15.57	19.13	17.11	18.42	16.65	9.89	9.81	8.18	6.91	11.60	11.99	14.09
	Total Free Product (gal)	9.98	12.26	10.97	11.81	10.67	6.34	6.29	5.24	4.43	7.44	7.69	9.16
East-Central Region of Free Product	EFR-8	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.03	0.04	0.08	0.13
	EFR-9	0.00	1.10	1.79	0.16	3.08	0.08	0.07	0.11	0.29	0.61	0.98	1.23
	EFR-10	5.20	5.80	6.42	7.47	7.06	6.05	6.71	5.47	5.68	4.94	4.52	4.34
	EFR-11	3.07	4.04	4.28	4.47	4.32	4.67	5.91	5.73	6.08	4.73	4.47	3.95
	EFR-12	0.04	0.03	0.00	0.07	0.00	0.00	0.00	0.02	0.28	0.22	0.28	0.24
	EFR-13	0.48	0.56	1.33	1.28	1.07	1.07	0.67	0.00	0.90	0.56	0.48	0.66
	Total Free Product (ft)	8.79	11.53	13.82	13.53	15.53	11.87	13.36	11.33	13.26	11.10	10.81	10.55
	Total Free Product (gal)	5.63	7.49	8.86	8.67	9.95	7.61	8.56	7.26	8.50	7.12	6.93	6.86
Eastern Region of Free Product	EFR-14	0.10	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EFR-15	0.09	0.12	0.27	0.06	0.00	0.00	0.00	0.00	0.03	0.02	0.03	0.03
	EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Free Product (ft)	0.19	0.28	0.27	0.06	0.00	0.00	0.00	0.00	0.03	0.02	0.03	0.03
	Total Free Product (gal)	0.12	0.18	0.17	0.04	0.00	0.00	0.00	0.00	0.02	0.01	0.02	0.02
TOTAL APPARENT FREE PRODUCT VOLUME (GAL)		21.60	25.83	27.79	28.24	28.64	21.22	23.23	19.92	19.97	19.47	19.70	22.03

TABLE 2
L.E. CARPENTER - WHARTON, NEW JERSEY
REGIONAL APPARENT FREE PRODUCT TRENDS

THROUGH 3RD QUARTER 2001

EFR Event Date		22-Oct-98	20-Nov-98	18-Dec-98	13-Jan-99	17-Feb-99	23-Mar-99	19-Apr-99	18-May-99	22-Jun-99	28-Jul-99	27-Aug-99	22-Sep-99
Western Region of Free Product	EFR-1	1.59	1.71	1.57	0.53	1.79	3.68	1.13	1.09	1.15	1.49	1.27	1.94
	EFR-2	1.29	1.51	1.41	0.95	1.40	2.42	1.46	1.22	0.92	1.21	1.00	0.63
	EFR-3	1.01	1.19	1.18	1.14	1.01	1.63	0.36	0.25	0.86	0.88	1.03	0.74
	EFR-17	0.56	0.71	0.53	0.26	0.08	0.06	0.06	0.08	0.12	0.39	0.36	0.10
	EFR-18	0.68	0.98	1.08	0.56	0.11	0.00	0.06	0.16	0.46	0.96	1.37	0.61
	EFR-20	1.24	1.85	2.11	0.65	1.33	0.88	0.43	0.89	0.87	1.59	1.86	0.47
	EFR-21	1.77	1.67	1.62	1.21	1.43	2.62	2.35	1.49	1.46	1.57	1.04	1.01
	EFR-28	1.83	1.79	1.74	1.03	1.29	1.71	1.65	1.46	1.25	1.67	1.78	0.38
	Total Free Product (ft)	9.97	11.41	11.24	6.33	8.44	13.00	7.50	6.64	7.09	9.76	9.71	5.88
	Total Free Product (gal)	6.48	7.42	7.31	4.11	5.49	8.45	4.88	4.32	4.61	6.34	6.31	3.82
West-Central Region of Free Product	EFR-4	2.17	1.75	1.79	0.73	0.10	0.14	0.08	0.05	0.03	0.44	0.99	0.51
	EFR-5	2.52	2.19	2.28	2.68	3.47	6.15	2.65	2.61	2.66	2.66	1.57	1.77
	EFR-6	1.25	1.29	1.38	0.49	0.84	0.88	0.61	1.07	1.16	1.51	0.91	0.15
	EFR-7	0.05	0.20	0.16	0.02	0.04	0.04	0.07	0.02	0.08	0.28	0.05	0.01
	EFR-19	1.95	2.31	2.44	1.83	1.68	0.52	0.44	0.52	1.10	2.05	2.02	0.51
	EFR-22	2.83	2.58	2.27	2.06	0.84	0.34	0.95	1.39	1.93	1.47	1.41	0.17
	EFR-23	1.03	3.07	2.29	1.55	0.91	0.47	0.22	0.25	0.45	2.13	1.03	0.12
	EFR-24	0.03	0.12	0.14	0.38	0.06	0.00	0.00	0.00	0.08	0.08	0.05	0.00
	EFR-25	0.41	1.33	1.58	1.05	1.75	1.19	1.08	0.76	0.54	1.74	1.48	0.21
	EFR-26	1.24	1.08	1.09	0.73	0.55	0.45	0.75	1.29	1.28	1.23	0.72	0.29
	EFR-27	0.54	0.47	0.51	0.09	0.12	0.00	0.00	0.02	0.03	0.17	0.21	0.06
	Total Free Product (ft)	14.02	16.39	15.93	11.61	10.36	10.18	6.85	7.98	9.34	13.76	10.44	3.80
	Total Free Product (gal)	9.11	10.65	10.35	7.55	6.73	6.62	4.45	5.19	6.07	8.94	6.79	2.47
East-Central Region of Free Product	EFR-8	0.09	0.07	0.03	0.12	0.00	0.03	0.03	0.03	0.09	0.39	0.27	0.09
	EFR-9	1.31	1.26	1.86	0.74	0.49	0.06	0.11	0.32	0.49	1.16	0.56	0.41
	EFR-10	4.38	3.98	3.99	3.68	5.79	5.52	4.97	4.23	3.71	3.63	2.47	3.02
	EFR-11	4.06	3.65	3.52	2.42	4.69	2.84	2.02	2.48	3.28	2.78	1.57	1.93
	EFR-12	0.15	0.29	0.17	0.04	0.11	0.05	0.02	0.02	0.10	0.30	0.20	0.03
	EFR-13	0.82	1.13	1.30	0.22	1.19	0.15	0.49	0.50	0.44	1.33	1.01	0.74
	Total Free Product (ft)	10.81	10.38	10.87	7.22	12.27	8.65	7.64	7.58	8.11	9.59	6.08	6.22
	Total Free Product (gal)	7.03	6.75	7.07	4.69	7.98	5.62	4.97	4.93	5.27	6.23	3.95	4.04
Eastern Region of Free Product	EFR-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EFR-15	0.12	0.12	0.32	0.11	0.07	0.01	0.01	0.00	0.00	0.00	0.13	0.04
	EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Free Product (ft)	0.12	0.12	0.32	0.11	0.07	0.01	0.01	0.00	0.00	0.00	0.13	0.04
	Total Free Product (gal)	0.08	0.08	0.21	0.07	0.04	0.01	0.01	0.00	0.00	0.00	0.08	0.03
TOTAL APPARENT FREE PRODUCT VOLUME (GAL)		22.70	24.89	24.93	16.42	20.24	20.70	14.30	14.43	15.95	21.52	17.13	10.36

TABLE 2
L.E. CARPENTER - WHARTON, NEW JERSEY
REGIONAL APPARENT FREE PRODUCT TRENDS

THROUGH 3RD QUARTER 2001

EFR Event Date		27-Oct-99	30-Nov-99	16-Dec-99	28-Jan-00	18-Feb-00	24-Mar-00	19-Apr-00	18-May-00	16-Jun-00	18-Jul-00	17-Aug-00	18-Sep-00
Western Region of Free Product	EFR-1	1.63	1.47	1.20	1.22	0.85	1.86	1.59	1.54	2.10	1.51	1.26	1.53
	EFR-2	1.35	1.28	1.40	0.06	1.04	2.25	2.00	1.64	1.89	1.40	0.36	1.08
	EFR-3	0.69	0.47	0.02	0.51	0.07	0.08	0.09	0.62	1.02	0.25	0.02	0.08
	EFR-17	0.06	0.24	0.25	0.11	0.32	0.04	0.16	0.65	0.04	0.01	0.02	0.09
	EFR-18	0.36	0.77	0.05	0.20	0.05	0.12	0.04	0.32	0.01	0.06	0.16	0.08
	EFR-20	1.92	1.36	0.75	1.08	2.58	0.64	0.42	0.54	0.33	0.30	0.39	0.45
	EFR-21	2.32	1.40	1.70	1.92	1.34	3.04	2.86	2.47	3.02	2.09	1.62	2.75
	EFR-28	2.19	0.96	1.42	1.33	1.00	2.30	2.42	1.81	2.68	1.72	2.48	2.02
	Total Free Product (ft)	10.52	7.95	6.79	6.43	7.25	10.33	9.58	9.59	11.09	7.34	6.31	8.08
	Total Free Product (gal)	6.84	5.17	4.41	4.18	4.71	6.71	6.23	6.23	7.21	4.77	4.10	5.25
West-Central Region of Free Product	EFR-4	0.11	0.03	0.58	0.51	0.48	0.11	0.11	0.41	0.22	0.05	0.02	0.02
	EFR-5	3.23	2.99	1.27	2.95	2.46	2.91	2.54	1.84	2.34	1.99	1.69	1.57
	EFR-6	0.86	0.63	0.33	1.07	0.77	0.29	0.31	0.49	0.27	0.54	0.29	0.55
	EFR-7	0.07	0.04	0.47	0.15	0.02	0.35	0.01	0.02	-	-	0.01	-
	EFR-19	1.54	0.84	0.69	1.67	1.73	0.25	0.60	0.98	0.17	0.63	0.34	0.22
	EFR-22	2.22	1.76	0.53	0.82	0.58	0.09	0.16	0.05	0.05	0.01	0.18	0.06
	EFR-23	0.53	0.64	0.24	0.23	0.31	0.46	0.06	0.06	0.01	0.13	0.03	0.07
	EFR-24	0.00	0.04	0.13	0.11	0.07	0.58	0.02	0.03	-	-	-	0.01
	EFR-25	0.39	0.19	0.05	0.31	0.39	0.58	0.21	0.10	0.03	0.10	0.03	0.10
	EFR-26	0.52	0.94	0.59	1.54	1.10	1.33	1.68	2.02	1.44	2.25	1.38	2.01
	EFR-27	0.01	0.01	0.01	0.02	0.14	0.20	0.01	0.03	0.04	0.01	0.01	0.15
	Total Free Product (ft)	9.48	8.11	4.89	9.38	8.05	7.15	5.71	6.03	4.57	5.71	3.98	4.76
	Total Free Product (gal)	6.16	5.27	3.18	6.10	5.23	4.65	3.71	3.92	2.97	3.71	2.59	3.09
East-Central Region of Free Product	EFR-8	0.13	0.05	0.11	0.05	0.06	0.08	0.03	0.05	0.03	0.02	0.01	0.01
	EFR-9	0.28	0.10	0.15	0.13	0.08	0.19	0.02	0.06	0.06	0.12	0.16	0.08
	EFR-10	5.18	3.95	3.07	4.50	3.55	3.50	4.50	1.36	2.50	3.09	0.75	2.76
	EFR-11	3.20	3.11	1.07	3.44	4.95	2.41	2.95	2.93	2.49	4.12	0.79	4.73
	EFR-12	0.09	0.67	0.01	0.03	0.49	0.46	0.10	0.19	0.01	0.01	0.00	0.03
	EFR-13	0.78	0.57	0.26	0.36	0.34	0.48	0.47	0.69	0.55	0.73	0.49	0.22
	Total Free Product (ft)	9.66	8.45	4.67	8.51	9.47	7.12	8.07	5.28	5.64	8.09	2.20	7.83
	Total Free Product (gal)	6.28	5.49	3.04	5.53	6.16	4.63	5.25	3.43	3.67	5.26	1.43	5.09
Eastern Region of Free Product	EFR-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EFR-15	0.02	0.08	0.02	0.02	0.02	0.02	0.02	0.01	0.00	0.00	0.00	0.00
	EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Free Product (ft)	0.02	0.08	0.02	0.02	0.02	0.02	0.02	0.01	0.00	0.00	0.00	0.00
	Total Free Product (gal)	0.01	0.05	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00
TOTAL APPARENT FREE PRODUCT VOLUME (GAL)		19.29	15.98	10.64	15.82	16.11	16.00	15.20	13.59	13.85	13.74	8.12	13.44

TABLE 2
L.E. CARPENTER - WHARTON, NEW JERSEY
 REGIONAL APPARENT FREE PRODUCT TRENDS

THROUGH 3RD QUARTER 2001

EFR Event Date		25-Oct-00	17-Nov-00	15-Dec-00	15-Mar-01	23-Apr-01	25-May-01	13-Jun-01	27-Jul-01	24-Aug-01	25-Sep-01
Western Region of Free Product	EFR-1	1.00	1.07	1.14	2.91	1.25	1.02	1.14	0.57	0.80	1.29
	EFR-2	0.97	1.09	0.76	2.92	2.66	1.75	2.26	1.22	1.17	1.22
	EFR-3	0.44	0.43	0.46	0.33	0.29	0.49	0.70	0.40	0.66	0.51
	EFR-17	0.06	0.36	0.01	0.41	0.31	0.51	0.28	0.02	0.49	0.34
	EFR-18	0.31	0.31	0.20	3.27	1.35	0.43	0.31	0.01	0.13	0.41
	EFR-20	0.54	0.11	0.37	0.24	0.97	0.52	0.31	0.08	0.32	0.24
	EFR-21	1.79	1.65	1.37	4.09	3.51	2.96	2.61	1.98	1.61	1.87
	EFR-28	1.39	1.36	0.64	2.81	2.75	1.86	2.34	1.36	1.67	1.05
	Total Free Product (ft)	6.50	6.38	4.95	16.98	13.09	9.54	9.95	5.64	6.85	6.93
	Total Free Product (gal)	4.23	4.15	3.22	11.04	8.51	6.20	6.47	3.67	4.45	4.50
West-Central Region of Free Product	EFR-4	0.02	0.05	0.21	0.59	1.65	0.01	0.44	0.02	1.86	0.11
	EFR-5	2.74	2.47	2.76	5.95	1.75	1.90	0.62	2.24	2.05	2.25
	EFR-6	0.83	0.79	0.96	2.05	0.32	0.43	0.16	0.46	0.49	0.37
	EFR-7	0.01	0.01	0.01	0.28	0.02	0.02	0.00	0.00	0.16	0.00
	EFR-19	0.87	0.59	1.42	2.32	0.65	1.98	1.01	0.44	1.19	0.54
	EFR-22	0.53	2.14	1.50	0.81	0.06	0.43	0.00	0.00	0.47	0.57
	EFR-23	0.07	0.08	0.39	0.07	0.03	0.88	0.28	0.05	0.34	0.07
	EFR-24	0.01	0.01	0.04	2.27	0.05	0.34	0.01	0.01	0.27	0.14
	EFR-25	0.19	0.12	0.10	0.04	0.39	0.28	0.14	0.03	0.47	0.09
	EFR-26	2.05	1.78	1.10	2.64	2.56	2.68	1.48	2.24	1.07	1.20
	EFR-27	0.01	0.01	0.01	0.48	0.05	0.04	0.00	0.01	0.04	0.00
	Total Free Product (ft)	7.33	8.05	8.50	17.50	7.53	8.99	4.14	5.50	8.41	5.34
	Total Free Product (gal)	4.76	5.23	5.53	11.38	4.89	5.84	2.69	3.58	5.47	3.47
East-Central Region of Free Product	EFR-8	0.16	0.02	0.06	0.03	0.05	0.04	0.03	0.01	0.18	0.00
	EFR-9	0.02	0.50	0.77	0.57	0.07	0.56	0.07	0.14	0.27	0.39
	EFR-10	3.88	3.27	4.05	5.64	3.17	3.52	3.32	3.73	2.30	2.62
	EFR-11	4.26	4.00	3.73	2.82	2.41	3.56	2.60	3.91	2.37	3.86
	EFR-12	0.11	0.04	0.02	0.07	0.02	0.25	0.01	0.01	0.23	0.00
	EFR-13	0.25	0.09	0.15	1.14	0.27	0.78	0.26	0.39	0.47	0.38
	Total Free Product (ft)	8.68	7.92	8.78	10.27	5.99	8.71	6.29	8.19	5.82	7.25
	Total Free Product (gal)	5.64	5.15	5.71	6.68	3.89	5.66	4.09	5.32	3.78	4.71
Eastern Region of Free Product	EFR-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	EFR-15	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
	EFR-16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Free Product (ft)	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
	Total Free Product (gal)	0.00	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
TOTAL APPARENT FREE PRODUCT VOLUME (GAL)		14.63	14.53	14.45	29.09	17.30	17.71	13.25	12.56	13.70	12.69

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR WELL GAUGING LOG

EFR #44

DATE

27-Jul-01

WELL ID	DEPTH TO PRODUCT (ft)	DEPTH TO WATER (ft)	PRODUCT THICKNESS (ft)
EFR-1	10.75	11.32	0.57
EFR-2	11.25	12.47	1.22
EFR-3	11.44	11.84	0.40
EFR-4	12.73	12.75	0.02
EFR-5	11.01	13.25	2.24
EFR-6	10.65	11.11	0.46
EFR-7	7.36	7.36	0.00
EFR-8	6.59	6.6	0.01
EFR-9	6.88	7.02	0.14
EFR-10	7.47	11.2	3.73
EFR-11	7.05	10.96	3.91
EFR-12	6.12	6.13	0.01
EFR-13	5.66	6.05	0.39
EFR-14	5.58	5.58	0.00
EFR-15	5.41	5.41	0.00
EFR-16	4.84	4.84	0.00
EFR-17	10.05	10.07	0.02
EFR-18	10.1	10.11	0.01
EFR-19	12.97	13.41	0.44
EFR-20	11.18	11.26	0.08
EFR-21	9.53	11.51	1.98
EFR-22	13.07	13.07	0.00
EFR-23	9.42	9.47	0.05
EFR-24	12.41	12.42	0.01
EFR-25	12.12	12.15	0.03
EFR-26	13.68	15.92	2.24
EFR-27	12.39	12.4	0.01
EFR-28	10.13	11.49	1.36

Total Volume
Of Free
Standing
Product (gal) **12.56**

CEMCO FIELD TECHNICIAN: Gary Pizzuti

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR
VAPOR AND LIQUID PHASE VOLUMETRIC CALCULATION LOG

EFR #44

27-Jul-01

WELL ID	EXTRACTION TIME		VAPOR PHASE CONCENTRATION		SYSTEM RECOVERY DATA			
	TOTAL TIME (min)	TOTAL TIME (hrs)	PPM	LEL (%)	VACUUM In Hg	CFM	lbs/hr	Total lbs
EFR-1	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-2	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-3	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-4	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-5	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-6	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-7	0.0	0.0000	0		17	100	0.00	0.0000
EFR-8	0.5	0.0083	0	0	17	100	0.00	0.0000
EFR-9	1.0	0.0167	459	7	17	100	2.24	0.0373
EFR-10	15.0	0.2500	6,560	100	17	100	32.01	8.0036
EFR-11	15.0	0.2500	6,560	100	17	100	32.01	8.0036
EFR-12	0.5	0.0083	262	4	17	100	1.28	0.0107
EFR-13	0.5	0.0083	197	3	17	100	0.96	0.0080
EFR-14	0.0	0.0000	0		17	100	0.00	0.0000
EFR-15	0.0	0.0000	0		17	100	0.00	0.0000
EFR-16	0.0	0.0000	0		17	100	0.00	0.0000
EFR-17	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-18	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-19	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-20	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-21	9.0	0.1500	6,560	100	17	100	32.01	4.8021
EFR-22	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-23	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-24	0.5	0.0083	0	100	17	100	0.00	0.0000
EFR-25	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-26	15.0	0.2500	6,560	100	17	100	32.01	8.0036
EFR-27	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-28	10.0	0.1667	6,560	100	17	100	32.01	5.3357
Total EFR Time (hrs)		1.6417	AVG ppm	5098.91				
							TOTAL (LBS)	51.0121
							TOTAL VAPOR PHASE VOLUME (GAL)	6.5327

NOTE PPM = (% LEL on Meter) x (LEL of Product Mixture) x (1,000,000)

- (1) Weighted LEL for analyte mixture @ 0.656% (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)
Analyte LELs: DEHP @ 0.3%; Ethylbenzene @ 1%; Xylenes @ 1.1%

Where:

ppm = Parts per Million by Volume
Flow = Cubic feet per minute (CFM) 350
Molar Mass (MM) = Molecular Weight (lb/lb-mole) = 292 (2)
IGC = Ideal Gas Constant (359 ft³/lb-mole) = 359
LEL = Free Product Mixture = 0.656 (3)
SG = Specific Gravity = 0.9363 (3)

NOTE (2) Avg. Molar Mass @ 292 (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)

Individual Analyte Molar Mass: DEHP @ 390.54; Ethylbenzene @ 106.2; Total Xylenes @ 106.2

- (3) Average specific gravity of 0.9363 (RMT, Inc. product sampling in October 1999 @ MW-1R; EFR-11 & WP-B4)

$$\text{Pounds/Hr (lbs/hr)} = (\text{ppm} \times (60 \text{ min/hr}) \times (\text{CFM}) \times (\text{MM})) / ((1 \times 10^6) \times (359 \text{ ft}^3/\text{lb-mole}))$$

Free Product & Groundwater Gauging (55-Gal Drum)	
Product Thickness (in)	20.50
Groundwater Thickness (in)	1.50
Conversion @ 1.65 gal/inch	1.65
Total Product Volume (gal)	33.83
Total Groundwater Volume (gal)	2.48
Ratio Groundwater to Free Product (gal/gal)	0.07

	Y (gal)
Total Recovered Groundwater Volume (gal)	2.48
Total Recovered Free Product Volume (gal)	33.83
Total Recovered Fluids Volume (gal)	36.30

TOTAL EFR PRODUCT VOLUME 40.36 GAL

Date	27-Jul-01
Project #	3868.24
Subcontractor	CEMCO
Vac Head Utilized	NORTECH Corp. 551B

CEMCO Field Technician Gary Pizzuti

RMT Project Manager Nick Clevett

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR WELL GAUGING LOG

EFR #45

DATE

24-Aug-01

WELL ID	DEPTH TO PRODUCT (ft)	DEPTH TO WATER (ft)	PRODUCT THICKNESS (ft)
EFR-1	11.39	12.19	0.80
EFR-2	11.91	13.08	1.17
EFR-3	11.78	12.44	0.66
EFR-4	10.2	12.06	1.86
EFR-5	11.63	13.68	2.05
EFR-6	11.28	11.77	0.49
EFR-7	8.21	8.37	0.16
EFR-8	7.18	7.36	0.18
EFR-9	7.44	7.71	0.27
EFR-10	8.19	10.49	2.30
EFR-11	7.8	10.17	2.37
EFR-12	6.71	6.94	0.23
EFR-13	5.41	5.88	0.47
EFR-14	6.09	6.09	0.00
EFR-15	5.56	5.56	0.00
EFR-16	5.99	5.99	0.00
EFR-17	10.71	11.2	0.49
EFR-18	10.8	10.93	0.13
EFR-19	13.57	14.76	1.19
EFR-20	11.82	12.14	0.32
EFR-21	10.11	11.72	1.61
EFR-22	13.62	14.09	0.47
EFR-23	9.92	10.26	0.34
EFR-24	12.99	13.26	0.27
EFR-25	12.44	12.91	0.47
EFR-26	14.44	15.51	1.07
EFR-27	13	13.04	0.04
EFR-28	10.72	12.39	1.67

Total Volume
Of Free
Standing
Product (gal) **13.70**

CEMCO FIELD TECHNICIAN: Gary Pizzuti

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR
VAPOR AND LIQUID PHASE VOLUMETRIC CALCULATION LOG

EFR #45

24-Aug-01

WELL ID	EXTRACTION TIME		VAPOR PHASE CONCENTRATION		SYSTEM RECOVERY DATA			
	TOTAL TIME (min)	TOTAL TIME (hrs)	PPM	LEL (%)	VACUUM In Hg	CFM	lbs/hr	Total lbs
EFR-1	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-2	7.0	0.1167	6,560	100	17	100	32.01	3.7350
EFR-3	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-4	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-5	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-6	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-7	1.0	0.0167	197	3	17	100	0.96	0.0160
EFR-8	2.0	0.0333	328	5	17	100	1.60	0.0534
EFR-9	3.0	0.0500	262	4	17	100	1.28	0.0640
EFR-10	7.5	0.1250	6,560	100	17	100	32.01	4.0018
EFR-11	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-12	2.0	0.0333	262	4	17	100	1.28	0.0427
EFR-13	2.0	0.0333	197	3	17	100	0.96	0.0320
EFR-14	0.0	0.0000	0		17	100	0.00	0.0000
EFR-15	0.0	0.0000	0		17	100	0.00	0.0000
EFR-16	0.0	0.0000	0		17	100	0.00	0.0000
EFR-17	5.0	0.0833	6,560	100	17	100	32.01	2.6679
EFR-18	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-19	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-20	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-21	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-22	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-23	4.0	0.0667	6,560	100	17	100	32.01	2.1343
EFR-24	3.0	0.0500	0	100	17	100	0.00	0.0000
EFR-25	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-26	5.0	0.0833	6,560	100	17	100	32.01	2.6679
EFR-27	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-28	10.0	0.1667	6,560	100	17	100	32.01	5.3357
Total EFR Time (hrs)		1.7583	AVG ppm	5412.00				
					TOTAL VAPOR PHASE VOLUME (GAL)			
					49.5634			
					TOTAL (LBS)			
					6.3472			

Where:

ppm = Parts per Million by Volume
 Flow = Cubic feet per minute (CFM) 350
 Molar Mass (MM) = Molecular Weight (lb/lb-mole) = 292 (2)
 IGC = Ideal Gas Constant (359 ft³/lb-mole) = 359
 LEL = Free Product Mixture = 0.656 (1)
 SG = Specific Gravity = 0.9363 (3)

NOTE PPM = (% LEL on Meter) x (LEL of Product Mixture) x (1,000,000)

(1) Weighted LEL for analyte mixture @ 0.656% (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)
 Analyte LELs: DEHP @ 0.3%; Ethylbenzene @ 1%; Xylenes @ 1.1%

NOTE (2) Avg. Molar Mass @ 292 (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)

Individual Analyte Molar Mass: DEHP @ 390.54; Ethylbenzene @ 106.2; Total Xylenes @ 106.2

(3) Average specific gravity of 0.9363 (RMT, Inc. product sampling in October 1999 @ MW-1R; EFR-11 & WP-A8)

$$\text{Pounds/Hr (lbs/hr)} = (\text{ppm} \times (60 \text{ min/hr}) \times (\text{CFM}) \times (\text{MM})) / ((1 \times 10^6) \times (359 \text{ ft}^3/\text{lb-mole}))$$

Free Product & Groundwater Gauging (55-Gal Drum)	
Product Thickness (in)	19.00
Groundwater Thickness (in)	1.00
Conversion @ 1.65 gal/inch	1.65
Total Product Volume (gal)	31.35
Total Groundwater Volume (gal)	1.65
Ratio Groundwater to Free Product (gal/gal)	0.05

	Y (gal)
Total Recovered Groundwater Volume (gal)	1.65
Total Recovered Free Product Volume (gal)	31.35
Total Recovered Fluids Volume (gal)	33.00

TOTAL EFR PRODUCT VOLUME 37.70 GAL

Date	24-Aug-01
Project #	3868.24
Subcontractor	CEMCO
Vac Head Utilized	NORTECH Corp. 551B

CEMCO Field Technician Gary Pizzuti

RMT Project Manager Nick Clevett

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR WELL GAUGING LOG

EFR #46

DATE

25-Sep-01

WELL ID	DEPTH TO PRODUCT (ft)	DEPTH TO WATER (ft)	PRODUCT THICKNESS (ft)
EFR-1	10.9	12.19	1.29
EFR-2	11.46	12.68	1.22
EFR-3	11.3	11.81	0.51
EFR-4	12.96	13.07	0.11
EFR-5	11.16	13.41	2.25
EFR-6	10.81	11.18	0.37
EFR-7	7.07	7.07	0.00
EFR-8	6.67	6.67	0.00
EFR-9	6.97	7.36	0.39
EFR-10	7.62	10.24	2.62
EFR-11	7.14	11	3.86
EFR-12	6.26	6.26	0.00
EFR-13	5.39	5.77	0.38
EFR-14	5.57	5.57	0.00
EFR-15	4.39	4.39	0.00
EFR-16	5.12	5.12	0.00
EFR-17	10.22	10.56	0.34
EFR-18	10.21	10.62	0.41
EFR-19	13.13	13.67	0.54
EFR-20	11.39	11.63	0.24
EFR-21	9.76	11.63	1.87
EFR-22	13.3	13.87	0.57
EFR-23	9.64	9.71	0.07
EFR-24	12.58	12.72	0.14
EFR-25	12.3	12.39	0.09
EFR-26	13.92	15.12	1.20
EFR-27	12.58	12.58	0.00
EFR-28	10.34	11.39	1.05

**Total Volume
Of Free
Standing
Product (gal)** **12.69**

CEMCO FIELD TECHNICIAN: Gary Pizzuti

TABLE 3
L. E. CARPENTER - WHARTON, NEW JERSEY

MONTHLY EFR
VAPOR AND LIQUID PHASE VOLUMETRIC CALCULATION LOG

EFR #46

25-Sep-01

WELL ID	EXTRACTION TIME		VAPOR PHASE CONCENTRATION		SYSTEM RECOVERY DATA			
	TOTAL TIME (min)	TOTAL TIME (hrs)	PPM	LEL (%)	VACUUM In Hg	CFM	lbs/hr	Total lbs
EFR-1	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-2	5.0	0.0833	6,560	100	17	100	32.01	2.6679
EFR-3	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-4	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-5	3.0	0.0500	6,560	100	17	100	32.01	1.6007
EFR-6	2.0	0.0333	6,560	100	17	100	32.01	1.0671
EFR-7	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-8	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-9	1.0	0.0167	394	6	17	100	1.92	0.0320
EFR-10	20.0	0.3333	4,789	73	17	100	23.37	7.7901
EFR-11	15.0	0.2500	6,560	100	17	100	32.01	8.0036
EFR-12	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-13	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-14	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-15	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-16	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-17	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-18	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-19	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-20	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-21	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-22	1.0	0.0167	6,560	100	17	100	32.01	0.5336
EFR-23	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-24	1.0	0.0167	0	100	17	100	0.00	0.0000
EFR-25	0.5	0.0083	6,560	100	17	100	32.01	0.2668
EFR-26	10.0	0.1667	6,560	100	17	100	32.01	5.3357
EFR-27	0.0	0.0000	0	0	17	100	0.00	0.0000
EFR-28	5.0	0.0833	6,560	100	17	100	32.01	2.6679
Total EFR Time (hrs)		1.2833	AVG ppm	4708.29	TOTAL (LBS)			
					TOTAL VAPOR PHASE VOLUME (GAL)			
					37.1686			
					4.7599			

Where:

ppm = Parts per Million by Volume
 Flow = Cubic feet per minute (CFM) = 350
 Molar Mass (MM) = Molecular Weight (lb/lb-mole) = 292
 ICC = Ideal Gas Constant (359 ft³/lb-mole) = 359
 LEL = Free Product Mixture = 0.656
 SG = Specific Gravity = 0.9363

NOTE PPM = (% LEL on Meter) x (LEL of Product Mixture) x (1,000,000)

(1) Weighted LEL for analyte mixture @ 0.656% (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)
 Analyte LELs: DEHP @ 0.3%; Ethylbenzene @ 1%; Xylenes @ 1.1%

NOTE (2) Avg. Molar Mass @ 292 (based on DEHP, Ethylbenzene & Total Xylene concentrations in Roy F. Weston product sampling conducted on Feb 27, 1995 @ MW-1R; MW-11S; MW-6R; WP-B5 & WP-B4)

Individual Analyte Molar Mass: DEHP @ 390.54; Ethylbenzene @ 106.2; Total Xylenes @ 106.2

(3) Average specific gravity of 0.9363 (RMT, Inc. product sampling in October 1999 @ MW-1R; EFR-11 & WP-A8)

$$\text{Pounds/Hr (lbs/hr)} = (\text{ppm} \times (60 \text{ min/hr}) \times (\text{CFM}) \times (\text{MM})) / ((1 \times 10^6) \times (359 \text{ ft}^3/\text{lb-mole}))$$

Free Product & Groundwater Gauging (55-Gal Drum)	
Product Thickness (in)	14.00
Groundwater Thickness (in)	1.50
Conversion @ 1.65 gal/inch	1.65
Total Product Volume (gal)	23.10
Total Groundwater Volume (gal)	2.43
Ratio Groundwater to Free Product (gal/gal)	0.11

	Y (gal)
Total Recovered Groundwater Volume (gal)	2.48
Total Recovered Free Product Volume (gal)	23.10
Total Recovered Fluids Volume (gal)	25.58
TOTAL EFR PRODUCT VOLUME	27.86 GAL

Date	25-Sep-01
Project #	3868.24
Subcontractor	CEMCO
Vac Head Utilized	NORTECH Corp. 551B

CEMCO Field Technician Garv Pizzuti

RMT Project Manager Nick Clevett

TABLE 4
L.E. CARPENTER - WHARTON, NEW JERSEY
QUARTERLY MONITORING PROTOCOL

Monitoring Well	Bottom of Well (ft)	Analytical Parameters	Rational	Comments
MW-14I	40.96', 2"	BTEX ⁽¹⁾ DEHP ⁽²⁾	Analytical results will identify the migration of the dissolved groundwater plume in the Intermediate Aquifer Zone downgradient of the site (Wharton Enterprise property)	Original Monitoring Well
MW-15S	17.47', 4"	BTEX ⁽¹⁾ DEHP ⁽²⁾	Analytical results will identify if the dissolved groundwater plume is migrating through this portion of the shallow aquifer zone (on the rail spur right-of-way)	Original Monitoring Well
MW-15I	38.34', 2"	BTEX ⁽¹⁾ DEHP ⁽²⁾	Analytical results will identify the migration of the dissolved groundwater plume through the Intermediate Aquifer Zone in the is area (on rail spur right-of-way)	Original Monitoring Well
MW-22R	11', 2"	BTEX ⁽¹⁾ DEHP ⁽¹⁾	Analytical results will identify the movement of the dissolved groundwater plume in the shallow aquifer zone downgradient of the site (Wharton Enterprise property).	Original Monitoring Well. Beginning in 2nd quarter 2001, well will be analyzed for DEHP quarterly vs. semiannually
MW-25R	11', 2"	BTEX ⁽¹⁾ DEHP ⁽¹⁾	Analytical results will identify the movement of the dissolved groundwater plume in the shallow aquifer zone downgradient of the site. East of MW-22R (Wharton Enterprise property).	DEHP sampling required quarterly as opposed to semi annually per Nov 23, 1998 NJDEP Letter.
MW-17S ⁽³⁾	13.4', 4"	BTEX DEHP	Analytical results from this well will also identify "background" conditions at the site in the shallow aquifer zone.	Original Monitoring Well
MW-4	27', 2"	BTEX ⁽¹⁾ DEHP ⁽²⁾	Analytical results from this well will also identify "background" conditions at the site in the shallow aquifer zone (south portion of subject site, bordering on the Rockaway River)	Original Monitoring Well
MW-11D(R)	161'	DEHP ⁽¹⁾	Analytical results from this well identify potential contamination of deep aquifer. This well lies in the center of the free product plume.	New well added to monitoring protocol as of May 21, 1999 NJDEP Letter (review of 1st quarter 1999 monitoring report). Well exhibited DEHP contamination potentially as the result of draw down during well installation. Well will be sampled for both monitoring program parameters (BTEX & DEHP) per NJDEP letter dated Aug 17, 1999. As of 4th Quarter 2000 (1 year of BTEX and DEHP sampling), approval was requested from NJDEP and USEPA to remove this well from the quarterly sampling program. NJDEP response letter dated April 5, 2001 following review of the 4th Quarter 2000 monitoring report requested that MW-11D(R) be sampled quarterly for DEHP ONLY.
MW-21	15.0'	BTEX ⁽¹⁾ DEHP ⁽¹⁾	Analytical results from this well will also identify "background" conditions at the site in the shallow aquifer zone. Additionally, data from this well is used to track the potential migratory trend from MW-25 (Eastern most portion of the subject site)	New well added to monitoring protocol as of Nov 23, 1998 NJDEP Letter.

NOTES

- (1) Parameter analysed every quarter
(2) Parameter analysed 2nd and 4th quarter ONLY.
(3) Well sampled 2nd and 4th quarter ONLY.

S: Shallow Hydrogeologic Unit
I: Intermediate Hydrogeologic
D: Deep Hydrogeologic Unit
R: Replacement well

QA/QC PROTOCOL

- One (1) field blank will be collected for each parameter per each event (an additional 8 samples - 4 BTEX and 4 DEHP)
One (1) trip blank will be collected, alternating parameters per each event (an additional 4 samples - 2 BTEX and 2 DEHP)
One (1) duplicate sample will be collected from alternating wells and analyzed for alternating parameters (2 BTEX and 2 DEHP)

FIELD ANALYSIS

All quarterly monitoring wells will be field tested for pH, temperature, specific conductivity, dissolved oxygen, and redox potential
Redox potential added to field analysis 1st quarter 2001 to incorporate into RNA initiatives

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-4	1995	1	ND	26	ND	32	25,000	NO	NO	NO	NO	YES
		2	ND	16	ND	13	46,000	NO	NO	NO	NO	YES
		3	ND	9.7	ND	8.7	NS	NO	NO	NO	NO	-
		4	ND	8.8	ND	11	17,000	NO	NO	NO	NO	YES
	1996	1	ND	24	ND	47	NS	NO	NO	NO	YES	-
		2	NS	NS	NS	NS	NS	-	-	-	-	-
		3	ND	6.8	ND	4.3	NS	NO	NO	NO	NO	-
		4	ND	2.3	ND	ND	11,000	NO	NO	NO	NO	YES
	1997	1	ND	3.5	ND	1.8	NS	NO	NO	NO	NO	-
		2	ND	1.2	ND	4.2	120	NO	NO	NO	NO	YES
		3	ND	2.2	ND	12.6	NS	NO	NO	NO	NO	-
		4	NS	NS	NS	NS	NS	-	-	-	-	-
	1998	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		2	ND	1.0	ND	1.4	710	NO	NO	NO	NO	YES
		3	ND	1.9	ND	1.2	NS	NO	NO	NO	NO	-
		4	ND	9.3	ND	3.3	650	NO	NO	NO	NO	YES
	1999	1	ND	1.1	ND	2.5	NS	NO	NO	NO	NO	-
		2	ND	0.66	ND	ND	3,000	NO	NO	NO	NO	YES
		2 duplicate	ND	0.43	ND	ND	4,400	NO	NO	NO	NO	YES
		3	ND	3.10	ND	2.9	NS	NO	NO	NO	NO	-
		4	ND	0.51	ND	ND	4,000	NO	NO	NO	NO	YES
	2000	1	ND	0.54	ND	1.6	NS	NO	NO	NO	NO	-
		2	ND	0.3	ND	ND	480	NO	NO	NO	NO	YES
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	ND	ND	0.41	210	NO	NO	NO	NO	YES
		4 duplicate	ND	ND	ND	0.33	NS	NO	NO	NO	NO	-
	2001	1	ND	1	ND	3.7	NS	NO	NO	NO	NO	-
DEHP found in lab blank		2	ND	0.31	ND	0.41	300	NO	NO	NO	NO	YES
		3	ND	0.52	ND	2.5	NS	NO	NO	NO	NO	-

DEHP found in lab blank

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?					
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	
			ug/l	ug/l	ug/l	ug/l	ug/l						
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30						
MW-11(DR) ⁽²⁾⁽⁵⁾	1999	1	ND	ND	ND	ND	64	NO	NO	NO	NO	YES	
		1 duplicate	ND	ND	ND	ND	20	NO	NO	NO	NO	NO	
		2	NS	NS	NS	NS	NS	--	--	--	--	--	
		3 ⁽³⁾	NS	NS	NS	NS	59	--	--	--	--	YES	
		3 duplicate	NS	NS	NS	NS	13	--	--	--	--	NO	
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO	
	2000	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO	
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO	
		Field ID: MW-11DD	2 duplicate	ND	ND	ND	ND	NR	NO	NO	NO	NO	NO
			3	ND	ND	ND	ND	3.4	NO	NO	NO	NO	NO
	4		ND	ND	ND	ND	ND	NO	NO	NO	NO	NO	
	DEHP found in lab blank	2001	1	ND	ND	ND	ND	0.8	NO	NO	NO	NO	NO
	DEHP found in lab blank		Field ID: MW-11DD	1 duplicate	NS	NS	NS	NS	0.9	--	--	--	NO
	DEHP found in lab blank			2	NS	NS	NS	NS	1.5	--	--	--	NO
				3	NS	NS	NS	NS	ND	--	--	--	NO

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-14I	1995	1	ND	0.4	ND	1.2	140	NO	NO	NO	NO	YES
		2	ND	ND	ND	ND	1.6	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	2.6	NO	NO	NO	NO	NO
	1996	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	2.7	NO	NO	NO	NO	NO
	1997	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	1.6	NO	NO	NO	NO	NO
		3	1.2	22.1	ND	176	NS	YES	NO	NO	YES	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	0.34	ND	2	24	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1999	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2001	1	ND	ND	ND	ND	2.4	NO	NO	NO	NO	NO
DEHP found in lab blank		2	ND	ND	ND	ND	3.5	NO	NO	NO	NO	NO
Field ID: MW-14I		2 duplicate	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-15S	1995	1	ND	ND	ND	ND	2.4	NO	NO	NO	NO	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1996	1	ND	33	ND	83	NS	NO	NO	NO	YES	-
		2	NS	NS	NS	NS	NS	-	-	-	-	-
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	0.21	ND	1.7	ND	NO	NO	NO	NO	NO
	1997	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		2	ND	ND	ND	ND	1.2	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	NS	NS	NS	NS	NS	-	-	-	-	-
	1998	1	ND	ND	1.4	ND	NS	NO	NO	NO	NO	-
		2	ND	ND	ND	1.3	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1999	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2001	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	-
DEHP found in lab blank		2	ND	ND	ND	ND	0.8	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	-

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS?				
	YEAR	QUARTER	Benzene ug/l	Ethylbenzene ug/l	Toluene ug/l	Total Xylenes ug/l	bis-2-Ethylhexylphthalate (DEHP) ug/l	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-15I	1995	1	ND	ND	ND	ND	250	NO	NO	NO	NO	YES
		2	ND	ND	ND	ND	7.2	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	2.8	NO	NO	NO	NO	NO
	1996	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	1.7	NO	NO	NO	NO	NO
		4 duplicate	ND	ND	ND	ND	1.9	NO	NO	NO	NO	NO
	1997	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	2.2	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	1.9	NO	NO	NO	NO	NO
		2 duplicate	ND	ND	ND	ND	3.8	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	0.53	11	NO	NO	NO	NO	NO
		4 duplicate	ND	0.2	ND	0.8	9.8	NO	NO	NO	NO	NO
	1999	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	4.8	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2001	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
DEHP found in lab blank		2	ND	ND	ND	ND	1.2	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-17S ⁽⁴⁾	1995	1	ND	0.6	0.3	1.9	11	NO	NO	NO	NO	NO
Well sampled 2nd and 4th Quarters only		2	0.2	ND	0.18	ND	ND	NO	NO	NO	NO	NO
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	ND	ND	ND	0.63	ND	NO	NO	NO	NO	NO
	1996	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	ND	ND	ND	ND	1.5	NO	NO	NO	NO	NO
	1997	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	ND	ND	ND	1.2	6.1	NO	NO	NO	NO	NO
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	ND	ND	ND	ND	6	NO	NO	NO	NO	NO
	1999	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	ND	ND	ND	ND	40	NO	NO	NO	NO	YES
	2000	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	NS	NS	NS	NS	NS	--	--	--	--	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
DEHP found in lab blank	2001	2	ND	ND	ND	ND	1.8	NO	NO	NO	NO	NO

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-21 ⁽¹⁾	1999	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	6	NO	NO	NO	NO	NO
		1 duplicate	NS	NS	NS	NS	ND	--	--	--	--	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
DEHP found in lab blank	2001	1	ND	ND	ND	ND	2.7	NO	NO	NO	NO	NO
DEHP found in lab blank		2	ND	ND	ND	ND	0.9	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	0.9	NO	NO	NO	NO	NO

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-22(R)	1995	1	ND	57	ND	260	6,500	NO	NO	NO	YES	YES
		2	ND	311	ND	955	380	NO	NO	NO	YES	YES
3		ND	171	ND	693	NS	NO	NO	NO	YES	-	
4		ND	123	ND	494	320	NO	NO	NO	YES	YES	
	1996	1	NS	NS	NS	NS	NS	-	-	-	-	-
2		NS	NS	NS	NS	NS	-	-	-	-	-	
3		ND	359	ND	1,320	NS	NO	NO	NO	YES	-	
4		ND	320	ND	1,330	ND	NO	NO	NO	YES	NO	
	1997	1	NS	NS	NS	NS	NS	-	-	-	-	-
2		ND	5,730	ND	32,900	7,500	NO	YES	NO	YES	YES	
3		ND	11,400	348	66,000	NS	NO	YES	NO	YES	-	
4		NS	NS	NS	NS	NS	-	-	-	-	-	
	1998	1	ND	4,070	348	20,600	NS	NO	YES	NO	YES	-
2		ND	2,260	ND	11,300	5,800	NO	YES	NO	YES	YES	
3		ND	ND	ND	ND	NS	NO	NO	NO	NO	-	
-		3 duplicate	ND	2,510	ND	11,000	NS	NO	YES	NO	YES	-
	1999	4	ND	1,650	ND	7,230	1,100	NO	YES	NO	YES	YES
1		ND	18	ND	84	NS	NO	NO	NO	YES	-	
2		ND	1,600	ND	7,600	670	NO	YES	NO	YES	YES	
3		ND	1,200	42	5,200	NS	NO	YES	NO	YES	-	
	2000	4	ND	810	ND	3,300	1200	NO	YES	NO	YES	YES
4 duplicate		ND	840	ND	3,400	1600	NO	YES	NO	YES	YES	
1		ND	360	ND	1,400	NS	NO	NO	NO	YES	-	
Dilution Factor 50		2	ND	820	ND	3,600	92	NO	YES	NO	YES	YES
Dilution Factor 200		3	ND	1,000	ND	4,800	NS	NO	YES	NO	YES	-
Dilution Factor 50 and 250 for DEHP and BTEX respectively		4	ND	1,200	ND	6,200	5,100	NO	YES	NO	YES	YES
Dilution Factor 200	2001	1	ND	1,900	ND	9,000	NS	NO	YES	NO	YES	-
Dilution Factor 20 and 100 for DEHP and BTEX respectively. DEHP found in lab blank		2	ND	910	ND	4,100	2,400	NO	YES	NO	YES	YES
Dilution factor 100 for BTEX, 50 for DEHP. DEHP detected in field blank		3	ND	1,100	ND	5,300	8,200	NO	YES	NO	YES	YES

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
MW-25(R)	1995	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	ND	ND	ND	ND	1.6	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	68	NO	NO	NO	NO	YES
	1996	1	NS	NS	NS	NS	NS	--	--	--	--	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	ND	0.34	ND	2.2	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1997	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	13.5	ND	89	63	NO	NO	NO	YES	YES
		3	ND	4.1	ND	30.7	NS	NO	NO	NO	NO	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	ND	0.33	ND	1.5	NS	NO	NO	NO	NO	--
		1 duplicate	ND	0.39	ND	0.94	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	5.3	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	1.9	NO	NO	NO	NO	NO
	1999	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		2	ND	ND	ND	14	ND	NO	NO	NO	NO	NO
		3	ND	0.39	ND	1.4	9.6	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	Field ID: MW-25RD	3 duplicate	NS	NS	NS	NS	ND	--	--	--	--	NO
		4	ND	0.33	ND	1.1	3.4	NO	NO	NO	NO	NO
DEHP found in lab blank	2001	1	ND	ND	ND	ND	1.9	NO	NO	NO	NO	NO
DEHP found in lab blank		2	ND	ND	ND	ND	1.4	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	0.5	NO	NO	NO	NO	NO
	Field ID: MW-25D	3 duplicate	NS	NS	NS	NS	1.2	--	--	--	--	NO

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
Trip Blank	1995	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
	1996	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
	1997	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	NS	1.3	NO	NO	NO	--	NO
	1999	1	ND	ND	ND	NS	ND	NO	NO	NO	--	NO
		2	ND	ND	ND	NS	ND	NO	NO	NO	--	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
	2000	1	NS	NS	NS	NS	ND	--	--	--	--	NO
		1	NS	NS	NS	NS	ND	--	--	--	--	NO
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	NS	NS	NS	NS	ND	--	--	--	--	NO
		4	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
DEHP found in lab blank	2001	1	NS	NS	NS	NS	0.6	--	--	--	--	NO
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
Performed for Lab No. N057 (MW/2R DEHP sample) - GTL forgot to sample DEHP at this well on first round		3	NS	NS	NS	NS	ND	--	--	--	--	NO
		3	NS	NS	NS	NS	ND	--	--	--	--	NO

TABLE 5
L.E. CARPENTER - Wharton, New Jersey
Quarterly Groundwater Monitoring Data

THROUGH 3RD QUARTER 2001

MONITORING WELLS	SAMPLING DATE		CHEMICAL ANALYSIS RESULTS					ABOVE NJGWQS ?				
	YEAR	QUARTER	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)	Benzene	Ethylbenzene	Toluene	Total Xylenes	bis-2-Ethylhexylphthalate (DEHP)
			ug/l	ug/l	ug/l	ug/l	ug/l					
NEW JERSEY GROUNDWATER QUALITY STANDARDS (NJGWQS)			1	700	1,000	40	30					
Field Blank	1995	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		2	ND	0.73	ND	ND	1.3	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1996	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	NS	NS	NS	NS	NS	--	--	--	--	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	1997	1	ND	ND	0.2	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	NS	NS	NS	NS	NS	--	--	--	--	--
	1998	1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		2	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		3	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		4	ND	ND	ND	ND	1.3	NO	NO	NO	NO	NO
	1999	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
	2000	1	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		1	ND	ND	ND	ND	NS	NO	NO	NO	NO	--
		1	NS	NS	NS	NS	3.2	--	--	--	--	NO
		2	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
		4	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO
DEHP found in lab blank	2001	1	ND	ND	ND	ND	1.3	NO	NO	NO	NO	NO
DEHP found in lab blank		2	ND	ND	ND	ND	2	NO	NO	NO	NO	NO
Performed for Lab No. NSZ (MW22R DEHP sample). STL forgot to sample DEHP at this well on first round.		3	NS	NS	NS	NS	1.2	--	--	--	--	NO
		3	ND	ND	ND	ND	ND	NO	NO	NO	NO	NO

LEGEND
mg/L = micrograms per liter
NJGWQS = New Jersey Groundwater Quality Standards
ROD = Record of Decision
NA = Not Applicable
NS = Not Sampled
ND = No Detection
Duplicate = Duplicate sample
NR = Not Run

Values in BOLD FONT are above BOTH the NJDEP NJGWQS and the ROD Discharge Criteria
-- Used when comparison against known standards does not apply as the well was not sampled (NS) for a s.

Sampling Notes:
(1) MW-21 Quarterly sampling required for both DEHP and BTEX as of NJDEP letter dated Nov 23, 1998
(2) MW-11(R) & MW-11(DR) sampled for both DEHP and BTEX per NJDEP letter dated Nov 23, 1998 (see time sample round: baseline concentration)
(3) MW-11D required to be sampled quarterly per NJDEP letter dated August 17, 1999. Third quarter 1999 sampling was performed prior to receiving the NJDEP letter. Subsequently, the well was only sampled for DEHP. Starting 4th quarter 1999, MW-11D will be sampled for both DEHP and BTEX. Based on NJDEP letter dated April 5, 2001, this well will be sampled for DEHP only (starting 2nd qtr 2001).
(4) Well sampled biannually - 2nd and 4th Quarter Only as of the beginning of 1998

Table 6
L.E. Carpenter, Wharton, New Jersey
Groundwater Elevation Table

3rd Quarter 2001

WELL LOCATION	WELL TYPE	WELL INSTALLATION AND CONSTRUCTION INFORMATION ^(a)										PROFESSIONAL SURVEY INFORMATION				ELEVATIONS (FT. MSL)			QUARTERLY MEASUREMENT INFORMATION ^(b)						
		MANAGING CONSULTANT	INSTALLATION DATE	TOTAL WELL DEPTH (FT)	WELL DIAMETER (IN)	SCREEN MATERIAL	SLOT SIZE (IN)	TOP OF SCREEN (FT)	BOTTOM OF SCREEN (FT)	SCREENED INTERVAL (FT)	AQUIFER SYSTEM	BASELINE LOCATION (feet) ^(c)		GEODETIC LOCATION		GROUND	OUTER CASING	INNER WELL	MEAS. DATE	PRODUCT DEPTH	WATER DEPTH	PRODUCT ELEVATION	WATER ELEVATION	PRODUCT THICKNESS (ft)	CORRECTED WATER LEVEL ELEVATIONS ^(d)
												(N) North	(E) East	LATITUDE	LONGITUDE										
CW-1	Calson Well	ROY F. WESTON	-	-	-	-	-	-	-	-	-	754247.22	471142.06	40° 54' 14.2"	74° 34' 34.7"	630.83	634.35		24-Jul-01	-	7.73	-	623.10	-	-
CW-3	Calson Well	ROY F. WESTON	-	-	-	-	-	-	-	-	-	754203.93	471309.9	40° 54' 18.8"	74° 34' 32.5"	628.63	633.30		24-Jul-01	-	8.05	-	620.58	-	-
GEI-11	Piezometer	ROY F. WESTON	April to October 1989	44.34	2.00	PVC	0.02	31.62	41.62	10.00	I	754767.14	471095.56	40° 54' 19.3"	74° 34' 35.3"	628.44	630.93	630.78	24-Jul-01	-	5.06	-	625.72	-	-
GEI-21	Piezometer	ROY F. WESTON	April to October 1989	46.28	2.00	PVC	0.02	31.50	41.50	10.00	I	754573.99	470499.76	40° 54' 17.4"	74° 34' 43.1"	635.92	638.35	638.20	24-Jul-01	-	11.51	-	626.69	-	-
GEI-25	Piezometer	ROY F. WESTON	April to October 1989	22.21	2.00	PVC	0.02	10.00	20.00	10.00	S	754566	470506.18	40° 54' 17.3"	74° 34' 43.0"	635.46	637.87	637.67	24-Jul-01	-	11.31	-	626.36	-	-
GEI-31	Piezometer	ROY F. WESTON	April to October 1989	53.29	2.00	PVC	0.02	30.00	40.00	10.00	I	754311.79	470453.7	40° 54' 14.8"	74° 34' 43.7"	637.56	639.99	639.85	24-Jul-01	-	13.75	-	626.10	-	-
MW-1(R)	Monitoring Well	ROY F. WESTON	February 3, 1995	22.50	4.00	STEEL	0.01	7.00	22.50	15.50	S	754207.21	470825.97	40° 54' 13.8"	74° 34' 38.8"	635.79	635.78	635.47	24-Jul-01	10.02	11.36	625.45	624.11	1.34	625.36
MW-2(R)	Monitoring Well	ROY F. WESTON	January 30, 1995	13.00	2.00	PVC	0.01	2.00	12.00	10.00	S	754272.74	471267.56	40° 54' 14.4"	74° 34' 38.1"	629.06	632.28	632.14	24-Jul-01	-	7.11	-	625.03	-	-
MW-3	Monitoring Well	WEHRAN ENG.	May 15, 1980	27.00	2.00	STEEL	0.01	1.50	27.00	25.50	S	754227.41	471302.62	40° 54' 14.0"	74° 34' 32.6"	628.64	632.27	632.56	24-Jul-01	7.38	7.91	625.18	625.09	0.13	625.17
MW-4 ^(e)	Monitoring Well	WEHRAN ENG.	May 20, 1980	27.00	2.00	STEEL	0.01	1.50	27.00	25.50	S	754070.52	471162.53	40° 54' 12.4"	74° 34' 34.4"	628.86	632.31	632.50	24-Jul-01	-	7.30	-	625.20	-	-
MW-4(R)	Monitoring Well	ROY F. WESTON	January 25, 1995	10.98	2.00	PVC	0.02	0.98	10.98	10.00	S	754210.83	471191.61	40° 54' 13.8"	74° 34' 34.1"	629.82	632.64	632.42	24-Jul-01	-	7.12	-	625.30	-	-
MW-4 ^(e)	Monitoring Well	GROUNDWATER TECHNOLOGIES	1983	19.00	2.00	STEEL	0.02	0.00	19.00	19.00	S	754099.29	471251.06	40° 54' 12.7"	74° 34' 33.3"	627.99	630.56	628.79	24-Jul-01	-	3.51	-	625.28	-	-
MW-4 ^(e)	Monitoring Well	GROUNDWATER TECHNOLOGIES	1983	20.50	2.00	STEEL	0.02	0.50	20.00	19.50	S	754075.94	471111.03	40° 54' 12.5"	74° 34' 35.1"	629.21	631.69	630.18	24-Jul-01	-	4.82	-	625.36	-	-
MW-11S	Monitoring Well	ROY F. WESTON	April to October 1989	14.73	4.00	STEEL	0.02	4.37	14.41	10.00	S	754226.73	471126.83	40° 54' 14.0"	74° 34' 34.9"	631.23	633.26	632.96	24-Jul-01	7.89	12.95	625.07	620.01	5.06	624.75
MW-11(R)	Monitoring Well	RMT, INC.	February 20, 1998	52.00	2.00	STEEL	0.01	42.00	52.00	10.00	I	754237.94	471128.05	40° 54' 14.1"	74° 34' 34.9"	630.89	633.67	633.33	24-Jul-01	-	8.13	-	625.20	-	-
MW-11D(R) ^(e)	Monitoring Well	RMT, INC.	February 20, 1998	157.00	2.00	STEEL	0.01	147.00	157.00	10.00	D	754244.62	471124.66	40° 54' 14.2"	74° 34' 34.9"	630.66	633.35	633.09	24-Jul-01	-	5.87	-	627.22	-	-
MW-12S(R)	Monitoring Well	ROY F. WESTON	May 7, 1996	14.45	4.00	PVC	0.02	2.45	14.45	12.00	S	754055.97	471042.34	40° 54' 12.3"	74° 34' 35.9"	632.17	634.86	634.33	24-Jul-01	-	9.03	-	625.30	-	-
MW-13S	Monitoring Well	ROY F. WESTON	April to October 1989	16.39	4.00	STEEL	0.02	5.37	15.14	10.00	S	754353.97	471370.04	40° 54' 15.3"	74° 34' 31.7"	628.34	631.40	631.23	24-Jul-01	-	5.98	-	625.25	-	-
MW-13S(R)	Monitoring Well	ROY F. WESTON	January 27, 1995	17.00	2.00	PVC	0.01	2.00	12.00	10.00	S	754333.07	471365.71	40° 54' 15.0"	74° 34' 31.8"	628.26	630.96	630.59	24-Jul-01	-	5.60	-	624.99	-	-
MW-131	Monitoring Well	ROY F. WESTON	July 31, 1989	46.50	2.00	STEEL	0.02	35.23	45.26	10.00	I	754337.8	471360.31	40° 54' 15.1"	74° 34' 31.9"	628.36	630.88	630.66	24-Jul-01	-	5.58	-	625.08	-	-
MW-14S	Monitoring Well	ROY F. WESTON	April to October 1989	15.46	4.00	STEEL	0.02	3.42	13.46	10.00	S	754255.02	471423.66	40° 54' 14.3"	74° 34' 31.0"	625.78	628.33	628.11	24-Jul-01	-	3.78	-	624.63	-	-
MW-141 ^(e)	Monitoring Well	ROY F. WESTON	April to October 1989	44.30	2.00	STEEL	0.02	33.22	43.26	10.00	I	754254.22	471409.32	40° 54' 14.2"	74° 34' 31.2"	625.95	628.32	628.23	24-Jul-01	-	3.33	-	624.90	-	-
MW-15S ^(e)	Monitoring Well	ROY F. WESTON	April to October 1989	25.54	4.00	STEEL	0.02	9.37	19.41	10.00	S	754326.58	470891.83	40° 54' 15.0"	74° 34' 38.0"	634.83	637.03	636.77	24-Jul-01	-	11.31	-	625.46	-	-
MW-151 ^(e)	Monitoring Well	ROY F. WESTON	July 17, 1989	43.92	2.00	STEEL	0.02	30.55	40.26	10.00	I	754325.8	470901.47	40° 54' 15.0"	74° 34' 37.9"	634.74	636.88	636.66	24-Jul-01	-	11.20	-	625.46	-	-
MW-16S	Monitoring Well	ROY F. WESTON	April to October 1989	23.90	4.00	STEEL	0.02	7.37	17.41	10.00	S	754424.11	470704.1	40° 54' 15.9"	74° 34' 40.4"	632.57	634.69	634.47	24-Jul-01	-	8.52	-	625.95	-	-
MW-161	Monitoring Well	ROY F. WESTON	April to October 1989	46.53	2.00	STEEL	0.02	32.23	42.26	10.00	I	754435.1	470710.17	40° 54' 16.0"	74° 34' 40.3"	632.43	635.08	634.96	24-Jul-01	-	9.01	-	625.95	-	-
MW-17S ^(e)	Monitoring Well	ROY F. WESTON	April to October 1989	15.04	4.00	STEEL	0.02	5.20	15.24	10.00	S	754116.58	470739.33	40° 54' 12.8"	74° 34' 39.7"	632.95	634.92	634.79	24-Jul-01	-	9.27	-	625.32	-	-
MW-18S	Monitoring Well	ROY F. WESTON	April to October 1989	15.04	2.00	STEEL	0.02	4.37	14.41	10.00	S	754677.95	471117.26	40° 54' 18.4"	74° 34' 35.0"	628.22	631.48	631.26	24-Jul-01	-	5.63	-	625.63	-	-
MW-181	Monitoring Well	ROY F. WESTON	April to October 1989	44.69	2.00	STEEL	0.02	34.22	44.26	10.00	I	754675.11	471106.07	40° 54' 18.4"	74° 34' 35.2"	628.35	631.19	631.04	24-Jul-01	-	5.38	-	625.66	-	-
MW-19	Monitoring Well	ROY F. WESTON	May 20, 1991	17.00	4.00	STEEL	0.02	7.00	17.00	10.00	S	754537.15	470454.45	40° 54' 17.1"	74° 34' 43.7"	636.72	639.24	638.88	24-Jul-01	-	12.47	-	626.41	-	-
MW-19-1	Monitoring Well	RMT, INC.	February 17, 1998	17.00	4.00	STEEL	0.01	6.00	15.50	9.50	S	754534.52	470427.63	40° 54' 17.0"	74° 34' 44.0"	636.50	639.26	638.86	24-Jul-01	-	12.45	-	626.41	-	-
MW-19-2	Monitoring Well	RMT, INC.	February 17, 1998	16.00	4.00	STEEL	0.01	6.00	16.00	10.00	S	754551.81	470429.56	40° 54' 17.2"	74° 34' 44.0"	637.05	639.36	638.76	24-Jul-01	-	12.34	-	626.42	-	-
MW-19-3	Monitoring Well	RMT, INC.	February 18, 1998	16.00	4.00	STEEL	0.01	6.00	15.50	9.50	S	754505.39	470432.08	40° 54' 17.1"	74° 34' 44.5"	637.54	640.04	639.65	24-Jul-01	-	13.20	-	626.45	-	-
MW-19-4	Monitoring Well	RMT, INC.	February 18, 1998	16.00	4.00	STEEL	0.01	6.00	15.50	9.50	S	754565.53	470470.75	40° 54' 16.7"	74° 34' 44.0"	636.27	638.44	637.74	24-Jul-01	-	11.24	-	626.50	-	-
MW-19-5	Monitoring Well	RMT, INC.	February 18, 1998	16.00	2.00	PVC	0.01	6.00	15.50	9.50	S	754578.87	470443.1	40° 54' 17.3"	74° 34' 43.5"	636.39	639.07	638.74	24-Jul-01	-	12.39	-	626.35	-	-
MW-19-6 ^(e)	Monitoring Well	RMT, INC.	October 24, 1999	20.00	2.00	STEEL	0.02	10.00	20.00	10.00	S	754578.87	470443.1	40° 54' 17.3"	74° 34' 43.5"	636.39	639.07	638.74	24-Jul-01	-	12.39	-	626.35	-	-
MW-19-7 ^(e)	Monitoring Well	RMT, INC.	October 24, 1999	20.00	2.00	STEEL	0.02	10.00	20.00	10.00	S	754595.66	470501.7	40° 54' 17.5"	74° 34' 43.8"	636.78	636.78	636.44	24-Jul-01	-	10.03	-	626.41	-	-
MW-19-8 ^(e)	Monitoring Well	RMT, INC.	October 25, 1999	20.00	2.00	STEEL	0.02	11.00	20.00	9.00	S	754617.42	470493.63	40° 54' 17.6"	74° 34' 43.1"	636.00	636.00	635.60	24-Jul-01	-	9.27	-	626.33	-	-
MW-20	Monitoring Well	ROY F. WESTON	May 21, 1991	14.00	4.00	STEEL	0.02	4.00	14.00	10.00	S	754550.52	470647.25	40° 54' 17.8"	74° 34' 43.2"	636.44	636.44	635.96	24-Jul-01	-	9.63	-	626.33	-	-
MW-21 ^(e)	Monitoring Well	ROY F. WESTON	May 22, 1991	15.00	4.00	STEEL	0.02	5.00	15.00	10.00	S	754240.97	471645.78	40° 54' 17.2"	74° 34' 41.2"	634.82	637.03	636.77	24-Jul-01	-	10.57	-	626.20	-	-
MW-22(R) ^(e)	Monitoring Well	ROY F. WESTON	July 22, 1997	7.50	2.00	STEEL	-	-	-	-	S	754200.52	471409.13	40° 54' 14.1"	74° 34' 28.2"	625.17	629.09	628.80	24-Jul-01	-	4.15	-	624.65	-	-
MW-23	Monitoring Well	ROY F. WESTON	January 6, 1992	6.00	2.00	STEEL	0.02	1.00	6.00	5.00	S	754413.43	471469.4	40° 54' 13.7"	74° 34' 31.2"	623.94	623.31	623.13	24-Jul-01	-	3.37	-	624.74	-	-
MW-25(R) ^(e)	Monitoring Well	ROY F. WESTON	July 22, 1997	10.00	2.00	STEEL	-	-	-	-	S	754201.83	471518.21	40° 54' 15.8"	74° 34' 30.5"	625.70	630.95	630.64	24-Jul-01	-	4.62	-	626.02	-	-
MW-26	Monitoring Well	ROY F. WESTON	May 8, 1996	11.80	4.00	PVC	0.02	1.80	11.80	10.00	S	754401.17	471174.36	40° 54' 13.7"	74° 34' 29.8"	625.25	627.37	627.22	24-Jul-01	-	2.80	-	624.42	-	-

Table 6
L.E. Carpenter, Wharton, New Jersey
Groundwater Elevation Table

3rd Quarter 2001

WELL LOCATION	WELL TYPE	WELL INSTALLATION AND CONSTRUCTION INFORMATION ⁽¹⁾										PROFESSIONAL SURVEY INFORMATION				ELEVATIONS (FT. MSU)			QUARTERLY MEASUREMENT INFORMATION ⁽²⁾							
		MANAGING	INSTALLATION	TOTAL WELL	WELL	SCREEN	SLOT	TOP OF	BOTTOM OF	SCREENED	AQUIFER	BASELINE LOCATION (feet) ⁽³⁾		GEODETIC LOCATION		GROUND	OUTER	INNER	MEAS.	PRODUCT	WATER	PRODUCT	WATER	PRODUCT	CORRECTED WATER	
		CONSULTANT	DATE	DEPTH (FT)	DIAMETER (IN)	MATERIAL	SIZE (IN)	SCREEN (FT)	SCREEN (FT)	INTERVAL (FT)	SYSTEM	(Y) North	(X) East	LATITUDE	LONGITUDE				DATE	DEPTH	DEPTH	ELEVATION	ELEVATION	THICKNESS (ft)	LEVEL ELEVATIONS ⁽⁴⁾	
WP-A1	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754220.52	470825.71	40° 54' 13.9"	74° 34' 38.8"	636.29	636.32	635.81	24-Jul-01	10.29	11.34	625.52	624.47	1.05	625.45	
WP-A2	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754249.34	470813.05	40° 54' 14.2"	74° 34' 39.0"	637.31	639.62	639.19	24-Jul-01	BENT WELL CASING - NOT EVALUATED						
WP-A3	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754195.42	470717.12	40° 54' 13.7"	74° 34' 40.3"	635.97	635.97	635.56	24-Jul-01	-	10.07	-	625.49	-	-	
WP-A4	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754229.46	470855.24	40° 54' 14.0"	74° 34' 38.5"	635.63	635.66	635.10	24-Jul-01	11.37	12.69	623.73	622.41	1.32	623.65	
WP-A5	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754266.54	470886.02	40° 54' 14.4"	74° 34' 38.1"	635.70	-	637.85	24-Jul-01	-	12.51	-	625.34	-	-	
WP-A6	Area A Well Point	ROY F. WESTON	1993	13.00	2.00	PVC	-	3.00	13.00	10.00	S	754184.69	470888.45	40° 54' 13.6"	74° 34' 38.0"	634.95	-	637.28	24-Jul-01	11.91	14.12	625.37	623.16	2.21	625.23	
WP-A7	Area A Well Point	ROY F. WESTON	1993	11.00	2.00	PVC	-	1.00	11.00	10.00	S	754196.44	470999.43	40° 54' 13.7"	74° 34' 36.6"	632.94	-	634.88	24-Jul-01	9.72	13.51	625.16	621.37	3.79	624.92	
WP-A8	Area A Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754260.25	470998.97	40° 54' 14.3"	74° 34' 36.6"	634.70	-	637.56	24-Jul-01	12.22	14.34	625.34	623.22	2.12	625.20	
WP-A9	Area A Well Point	ROY F. WESTON	1993	16.00	2.00	PVC	-	6.00	16.00	10.00	S	754184.12	470935.26	40° 54' 13.6"	74° 34' 37.4"	637.22	-	639.32	24-Jul-01	13.87	16.16	625.45	623.16	2.29	625.30	
WP-B1	Area B Well Point	ROY F. WESTON	1993	11.00	2.00	PVC	-	1.00	11.00	10.00	S	754218.63	471068.54	40° 54' 13.9"	74° 34' 35.7"	631.85	-	633.65	24-Jul-01	-	7.49	-	626.16	-	-	
WP-B2	Area B Well Point	ROY F. WESTON	1993	11.00	2.00	PVC	-	1.00	11.00	10.00	S	754282.8	471115.71	40° 54' 14.5"	74° 34' 35.1"	630.48	632.58	632.25	24-Jul-01	-	6.99	-	625.26	-	-	
WP-B3	Area B Well Point	ROY F. WESTON	1993	11.00	2.00	PVC	-	1.00	11.00	10.00	S	754243.43	471088.51	40° 54' 14.2"	74° 34' 35.4"	631.71	-	633.33	24-Jul-01	-	7.60	-	625.73	-	-	
WP-B4	Area B Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754275.31	471156.49	40° 54' 14.5"	74° 34' 34.5"	629.93	-	632.56	24-Jul-01	7.31	8.96	625.25	623.60	1.65	625.14	
WP-B5	Area B Well Point	ROY F. WESTON	1993	11.00	2.00	PVC	-	1.00	11.00	10.00	S	754296.93	471181.49	40° 54' 14.7"	74° 34' 34.2"	630.03	-	632.11	24-Jul-01	-	5.94	-	626.17	-	-	
WP-B6	Area B Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754171.56	471223.53	40° 54' 13.4"	74° 34' 33.7"	629.72	-	631.86	24-Jul-01	-	7.03	-	624.83	-	-	
WP-B7	Area B Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754179.91	471330.82	40° 54' 13.5"	74° 34' 32.3"	627.62	-	629.49	24-Jul-01	-	5.02	-	624.47	-	-	
WP-B10	Area B Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754319.10	471144.76	40° 54' 14.9"	74° 34' 34.7"	630.42	633.12	632.74	24-Jul-01	-	7.55	-	625.19	-	-	
WP-C1	Area C Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754087.66	471038.32	40° 54' 12.6"	74° 34' 36.1"	632.81	-	633.51	24-Jul-01	-	8.26	-	625.25	-	-	
WP-C2	Area C Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754075.97	471074.74	40° 54' 12.5"	74° 34' 35.6"	633.02	-	634.46	24-Jul-01	-	8.90	-	625.56	-	-	
WP-C3	Area C Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754066.60	471009.58	40° 54' 12.4"	74° 34' 36.4"	631.00	-	632.64	24-Jul-01	-	7.15	-	625.49	-	-	
WP-C4	Area C Well Point	ROY F. WESTON	1993	-	-	-	-	-	-	-	-	754108.93	471050.74	40° 54' 12.8"	74° 34' 35.9"	632.44	-	633.27	24-Jul-01	-	8.07	-	625.20	-	-	

FOOTNOTES

- (1) Elevation measured at the top of a 3.33 ft. Staff gauge. Water depth based on a visual observation of the water level on the Staff gauge.
- (2) Corrected water level elevations utilize an average specific gravity of 0.9363 (RMT, Inc. product sampling in October 1999)
 • MW-1(R); EFR-11 & WP-A8
- (3) Wells included in the quarterly sampling program. Depth to water recorded before purging
- (4) Wells installed during new RI efforts per NJDEP and EPA request to further delineate MW19/Hot Spot 1 Area
- (5) No boring log or well construction diagram available. Well specific information determined from Weston Geologic Cross Section
- (6) "-" in the Quarterly Measurement Information section of this database indicates that the presence of free product was NOT detected at any measurable thickness and therefore did not generate a product elevation, product thickness nor require water level elevation to be corrected
- (7) "-" in the Well Installation and Construction Information section indicates that well construction logs were not available for review
- (8) Horizontal Datum: New Jersey State Plane Coordinate System NAD 83. Vertical Datum: NGVD 29

GENERAL NOTES

All WP series wells finished elevation is 2 feet above nominal grade. Total depth of well only accounts for subsurface structure
 Wells MW-1A, MW5, MW-7, MW-10, MW-11I, MW-11D, MW-14D, MW-17D, MW-18D, MW-22, MW-24, MW-25, WP-B8, Wp-D1, PZ-6A, PZ-2A(R), PZ-2AS, RW-1 have been abandoned
 Wells MW-11(R), MW11-D(R), MW-1(R), MW-2(R), MW-6(R), MW-22(R), and MW-25(R) are replacement wells

LEGEND

S: Shallow Aquifer System
 I: Intermediate Aquifer System
 D: Deep Aquifer System
 R: Replacement Well
 NAS: Not Assessable
 REM: Removed
 -: Value of 0.00. Free Product not encountered at well

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Attached Xrefs: No xrefs Attached.

Plot Date: Wednesday, July 11, 2001

Dwg Size: 86103 Bytes
Plot Date: Wednesday, July 11, 2001

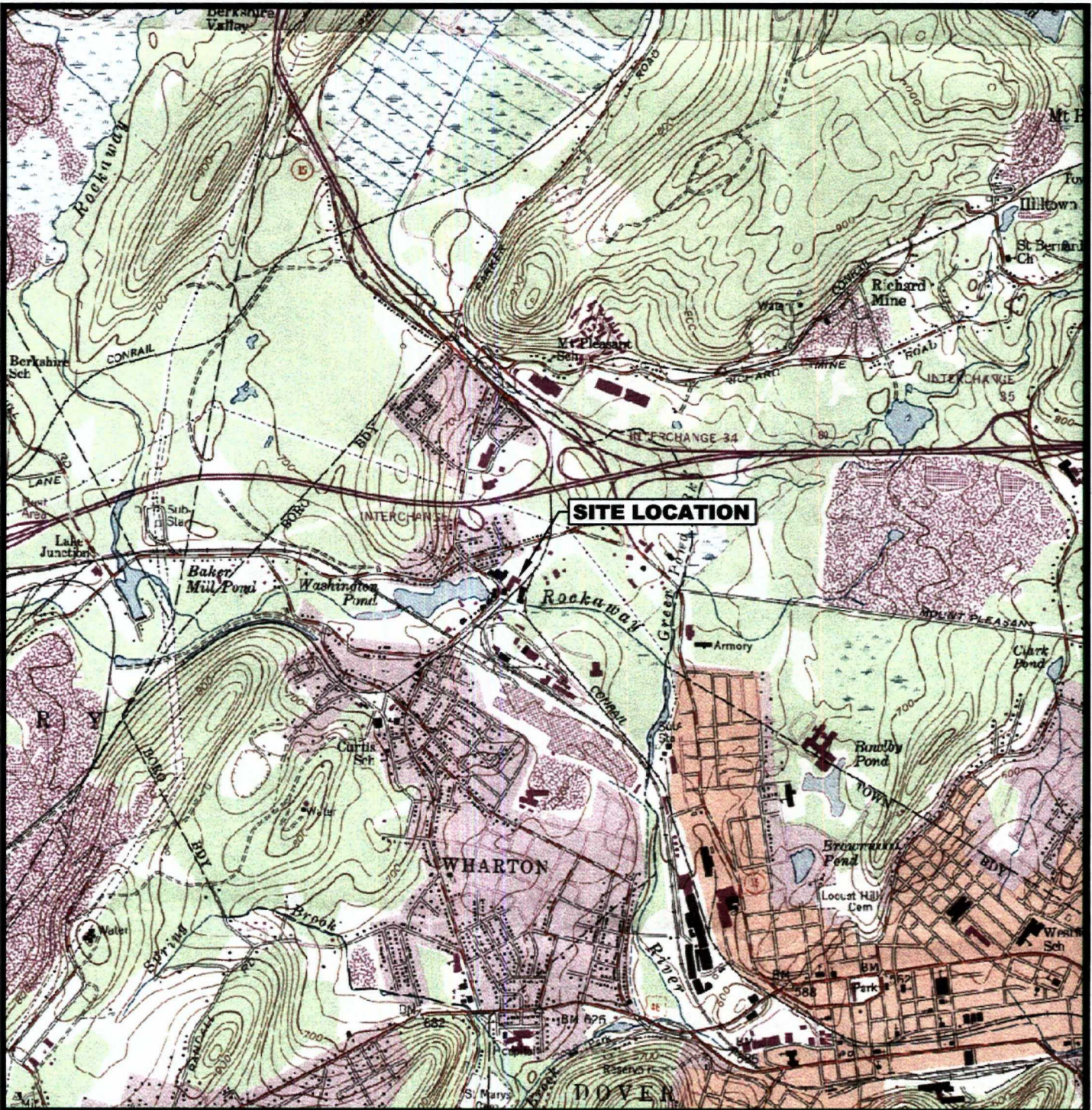
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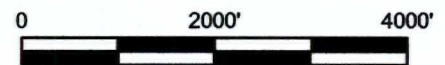
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NEW JERSEY



QUADRANGLE LOCATION



APPROXIMATE SCALE IN FEET

SOURCE

1. BASE MAP DEVELOPED FROM THE DOVER, NEW JERSEY 7.5 MINUTE U.S.G.S. TOPOGRAPHIC QUADRANGLE MAP, DATED 1954, PHOTOREVISED 1981.

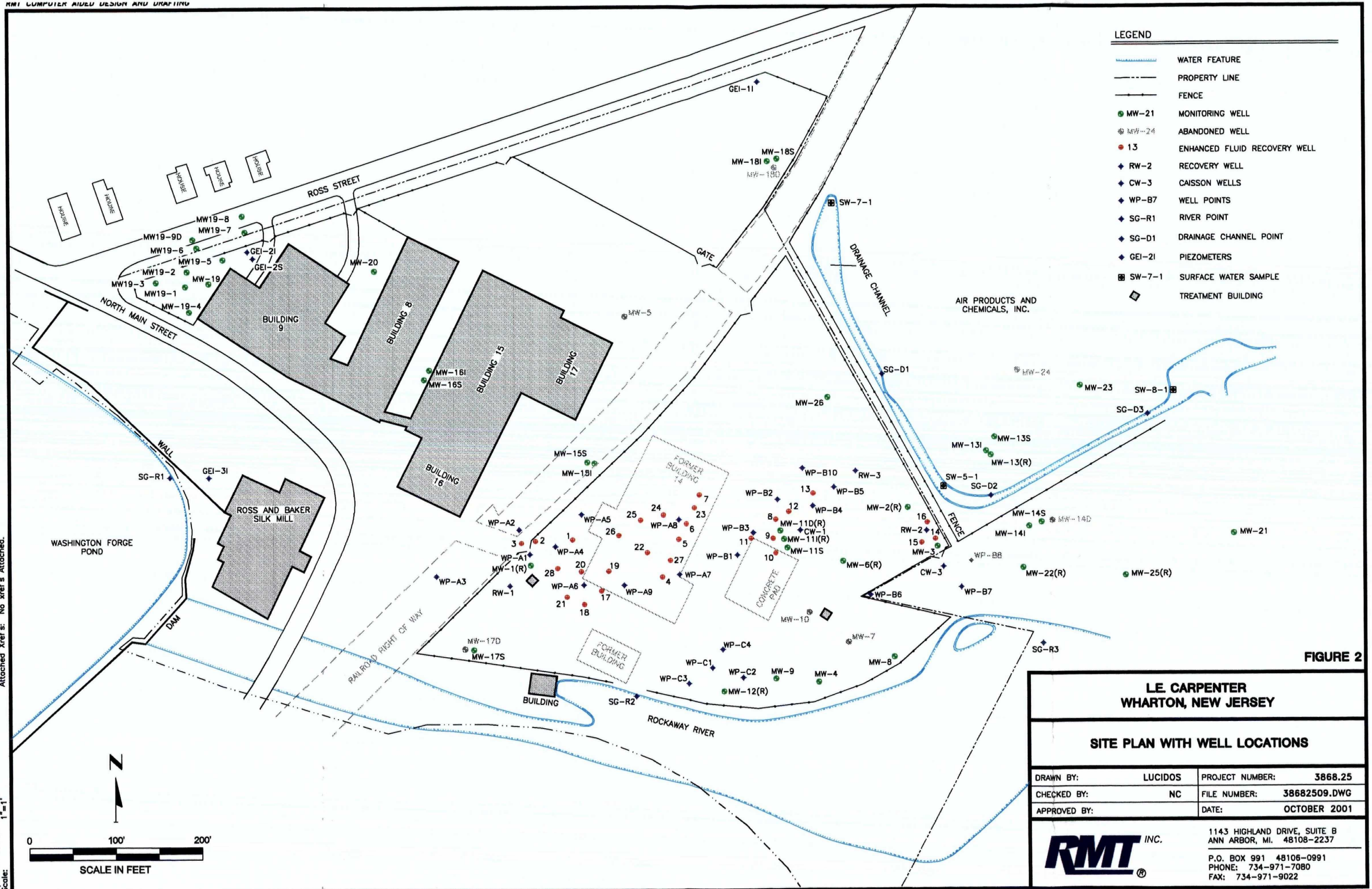
RMT INC.

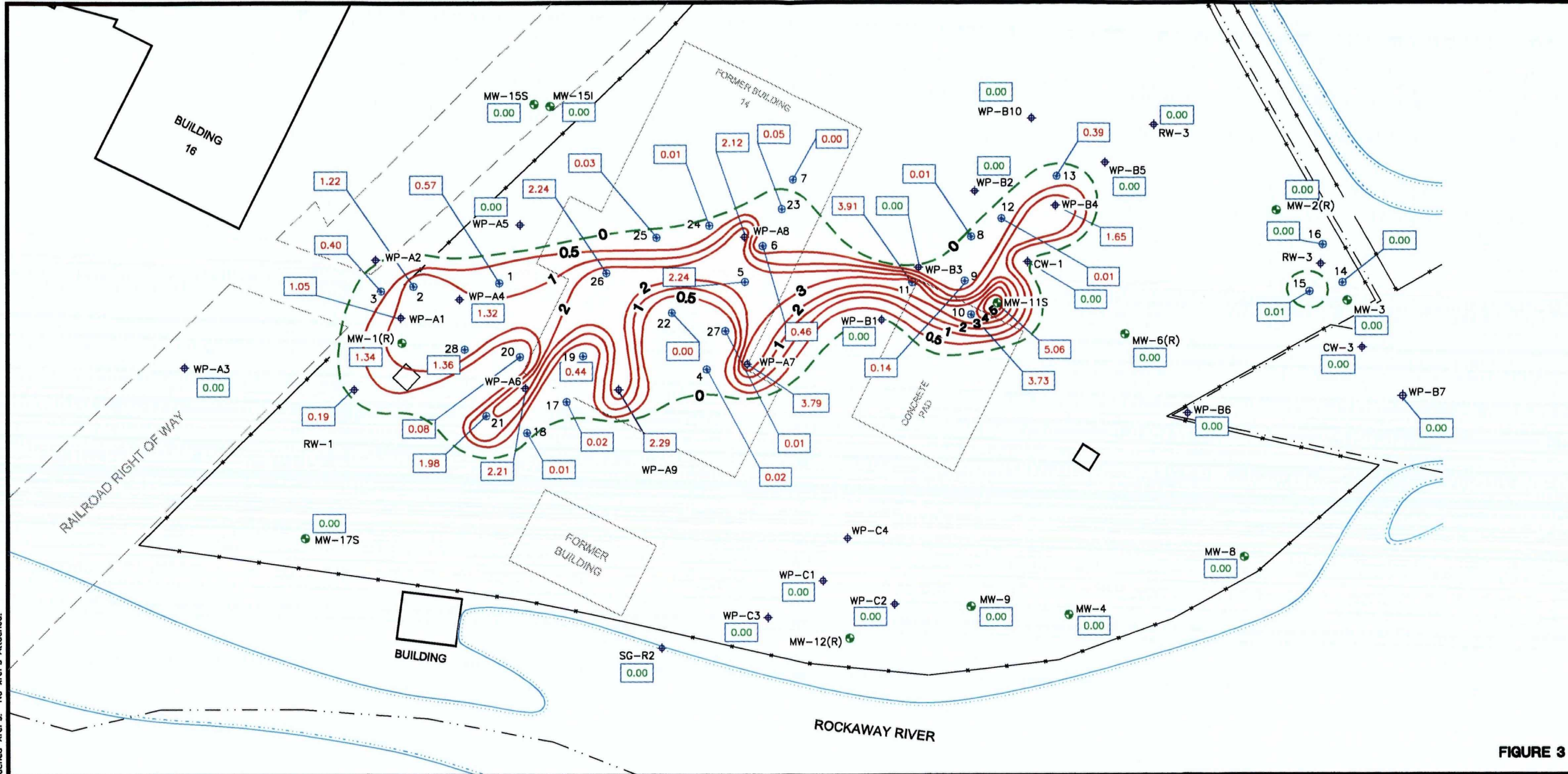
**LE CARPENTER
WHARTON, NEW JERSEY**

SITE LOCATION MAP

DRAWN BY:	SJL
APPROVED BY:	JDD
PROJECT NUMBER:	3868.23
FILE NUMBER:	38682350.DWG
DATE:	OCTOBER 2001

FIGURE 1

**FIGURE 2**



NOTES

1. WATER LEVELS WERE MEASURED ON JULY 24, 2001.
2. CONTOURS WERE GENERATED USING ONLY THE DEPICTED WELL LOCATIONS ASSOCIATED WITH A POTENTIOMETRIC ELEVATION SHOWN IN PARANTHESIS.

LEGEND

- WATER FEATURE
- PROPERTY LINE
- 625 EQUIPOTENTIAL LINE
- FENCE
- MW-21 (626.24) MONITORING WELL WITH ELEVATION
- MW-24 ABANDONED WELL
- 13 ENHANCED FLUID RECOVERY WELL
- RW-2 RECOVERY WELL
- CW-3 CAISSON WELLS
- WP-B7 (625.90) WELL POINTS WITH ELEVATION
- SG-R1 RIVER STAFF GAUGE
- SG-D1 DRAINAGE CHANNEL STAFF GAUGE
- GEI-21 PIEZOMETERS
- TREATMENT BUILDING

SEE FIGURE 5 FOR DETAILS

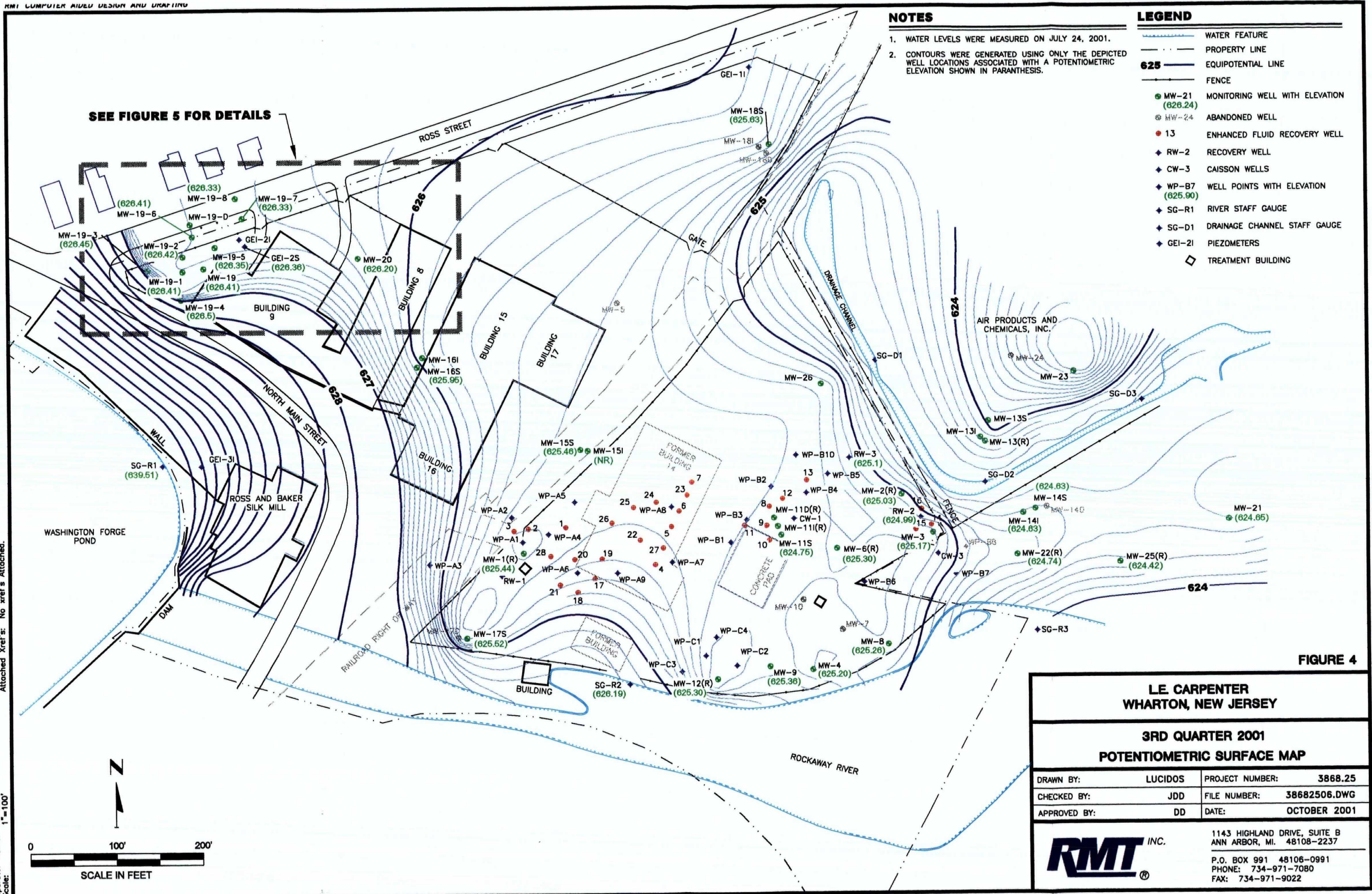


FIGURE 4

LE CARPENTER
WHARTON, NEW JERSEY

3RD QUARTER 2001
POTENTIOMETRIC SURFACE MAP

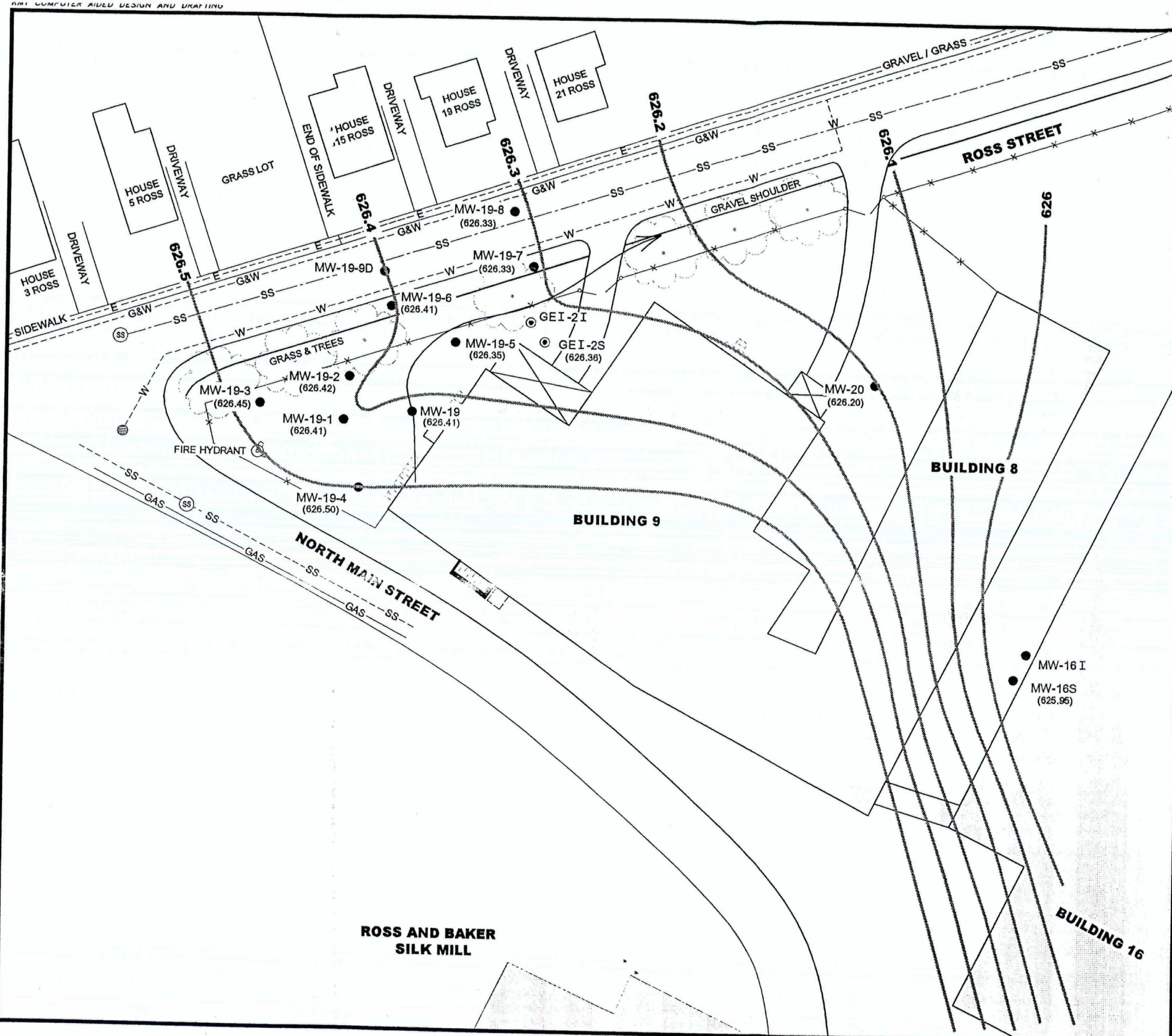
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CHECKED BY:	JDD	FILE NUMBER:	38682506.DWG
APPROVED BY:	DD	DATE:	OCTOBER 2001



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FAX: 734-971-9022

7/13/01 Bytes
Friday, October 12, 2001
06:45:1064 AM
Plot Time:
Attached Xref's: No xref's Attached.
J:\03868\25\38682506.dwg
Drawing Name:
Operator Name: lucidos
Scale: 1"=100'

284846 Bytes
 Monday, October 8, 2001
 1:50:33 PM
 No xref's Attached.
 Dwg Size:
 Plot Date:
 Plot Time:
 Attached Xref's:
 J:\03866\2\38682312.dwg
 Operator Name: lucidos
 Scale: 1"=40'
 PLOT DATA
 Drawing Name:
 Operator Name:



LEGEND

- X FENCE LINE
- SS APPROXIMATE LOCATION OF ROCKAWAY RIVER REGIONAL INTERCEPTOR SEWER
- 626 GROUNDWATER ELEVATION CONTOUR
- MW-19-7 (626.33) MONITORING WELL LOCATION AND NUMBER WITH GROUNDWATER ELEVATION
- GEI-2S (626.36) GEOPROBE INSTALLED PIEZOMETER LOCATION AND NUMBER WITH GROUNDWATER ELEVATION
- SS SANITARY SEWER
- G&W GAS AND WATER
- E ELECTRIC
- W WATER
- APPROXIMATE GROUNDWATER FLOW DIRECTION

NOTES

- GROUNDWATER ELEVATIONS BASED ON LEVELS MEASURED ON JULY 24, 2001.

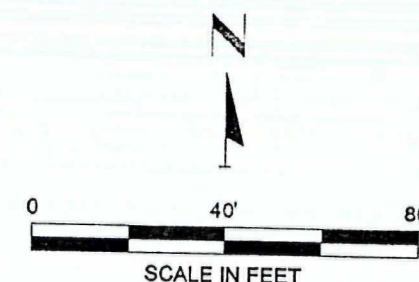


FIGURE 5

L.E. CARPENTER
WHARTON, NEW JERSEY

MW-19 / HOT SPOT 1 **GROUNDWATER ELEVATION CONTOURS** **FOR 3RD QUARTER 2001**

DRAWN BY:	LUCIDOS	PROJECT NUMBER:	3868.23
CHECKED BY:	JDD	FILE NUMBER:	38682312.DWG
APPROVED BY:	JDD	DATE:	OCTOBER 2001

RMT INC.
 1143 HIGHLAND DRIVE, SUITE B
 ANN ARBOR, MI. 48108-2237
 P.O. BOX 991 48106-0991
 PHONE: 734-971-7080
 FAX: 734-971-9022

Appendix A

Report Certification

REPORT CERTIFICATION
PURSUANT TO N.J.A.C. 7:26E-1.5

"I certify under penalty of law that I have personally examined and am familiar with the information submitted herein and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, to the best of my knowledge, I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil penalties for knowingly submitting false, inaccurate or incomplete information and that I am committing a crime of the fourth degree if I make a written false statement, which I do not believe to be true. I am also aware that if I knowingly direct or authorize the violation of any statute, I am personally liable for the penalties."

Mr. Cristopher R. Anderson

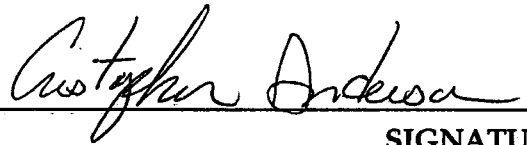
PRINTED NAME

Director, Environmental Services

TITLE

L.E. Carpenter & Company

COMPANY



SIGNATURE

10/22/01

DATE

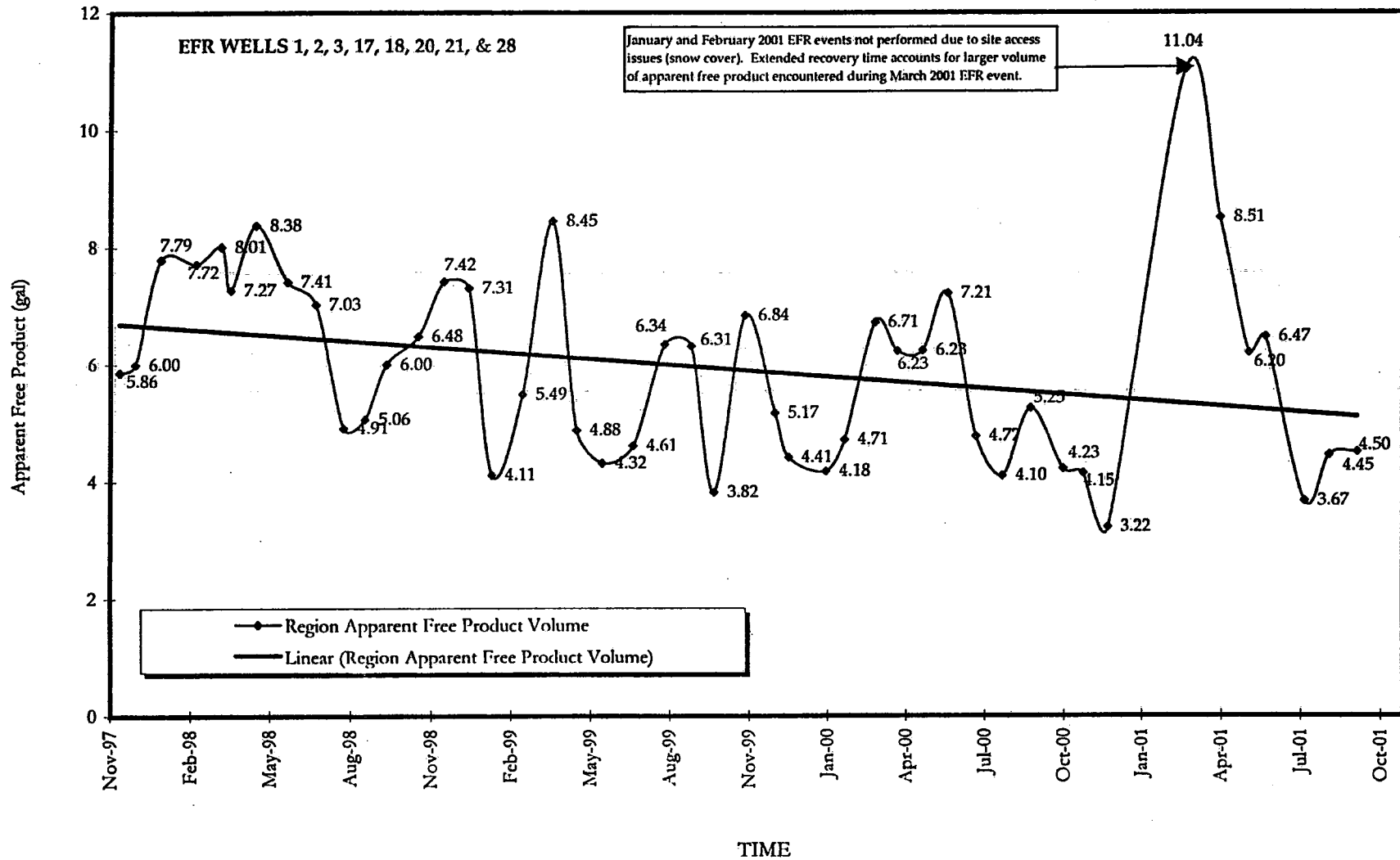
Appendix B

Apparent Free Product Volume Trend

Charts

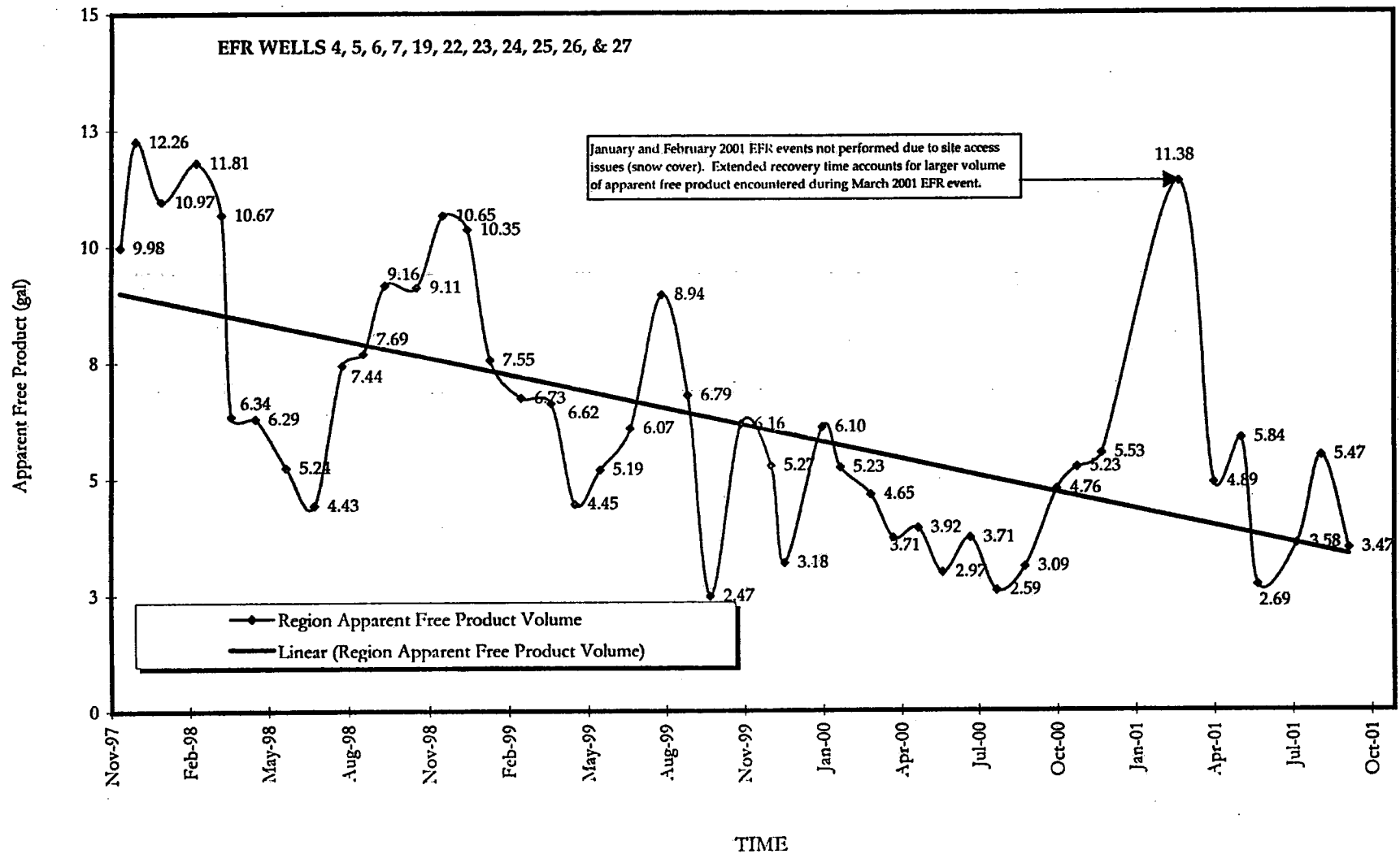
L.E. Carpenter and Company Western Region of Free Product

Apparent Free Product Volume vs. Time
Through 3rd Quarter 2001



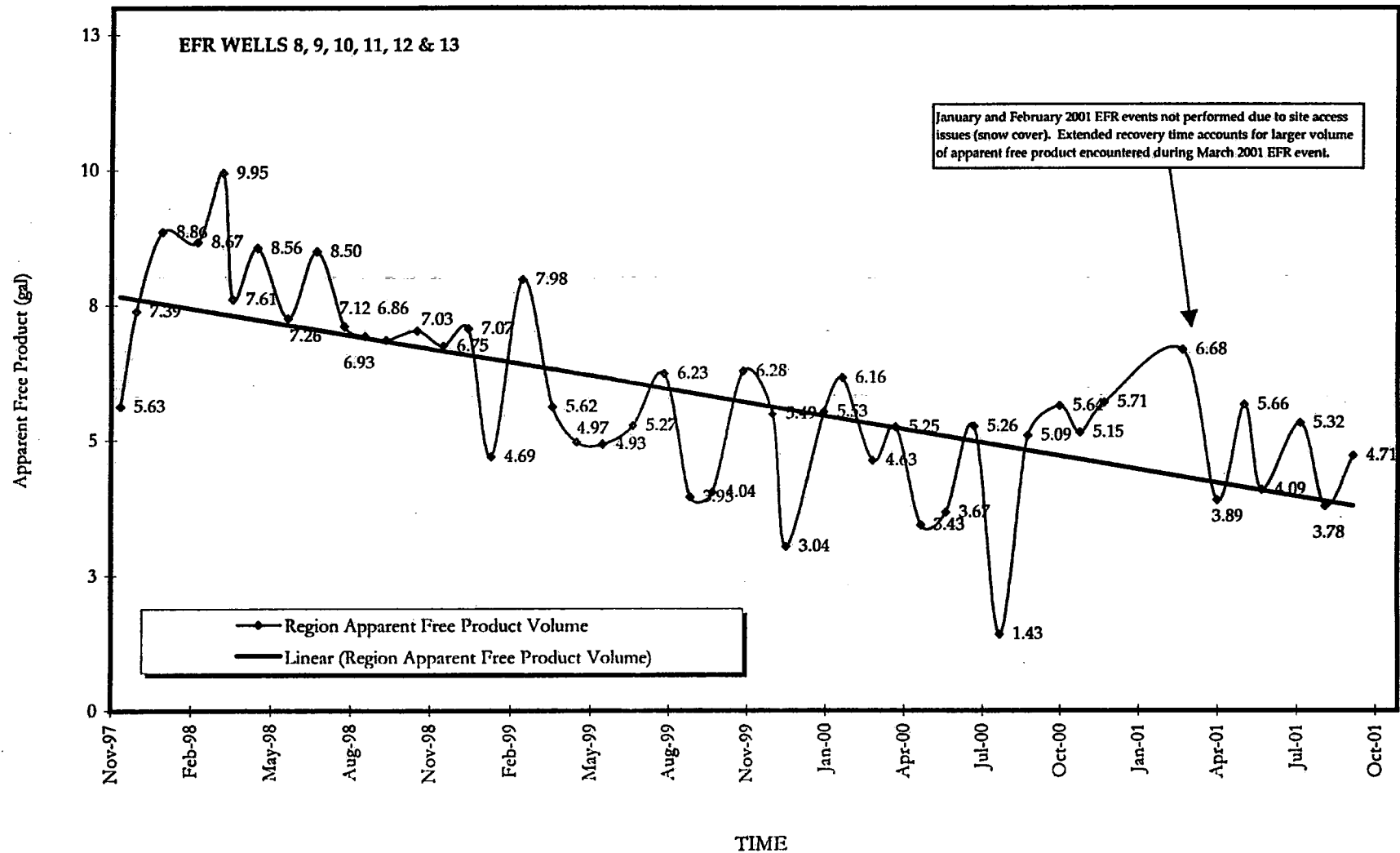
L.E. Carpenter and Company West-Central Region of Free Product

Apparent Free Product Volume vs. Time
Through 3rd Quarter 2001



L.E. Carpenter and Company
East-Central Region of Free Product

Apparent Free Product Volume vs. Time
Through 3rd Quarter 2001



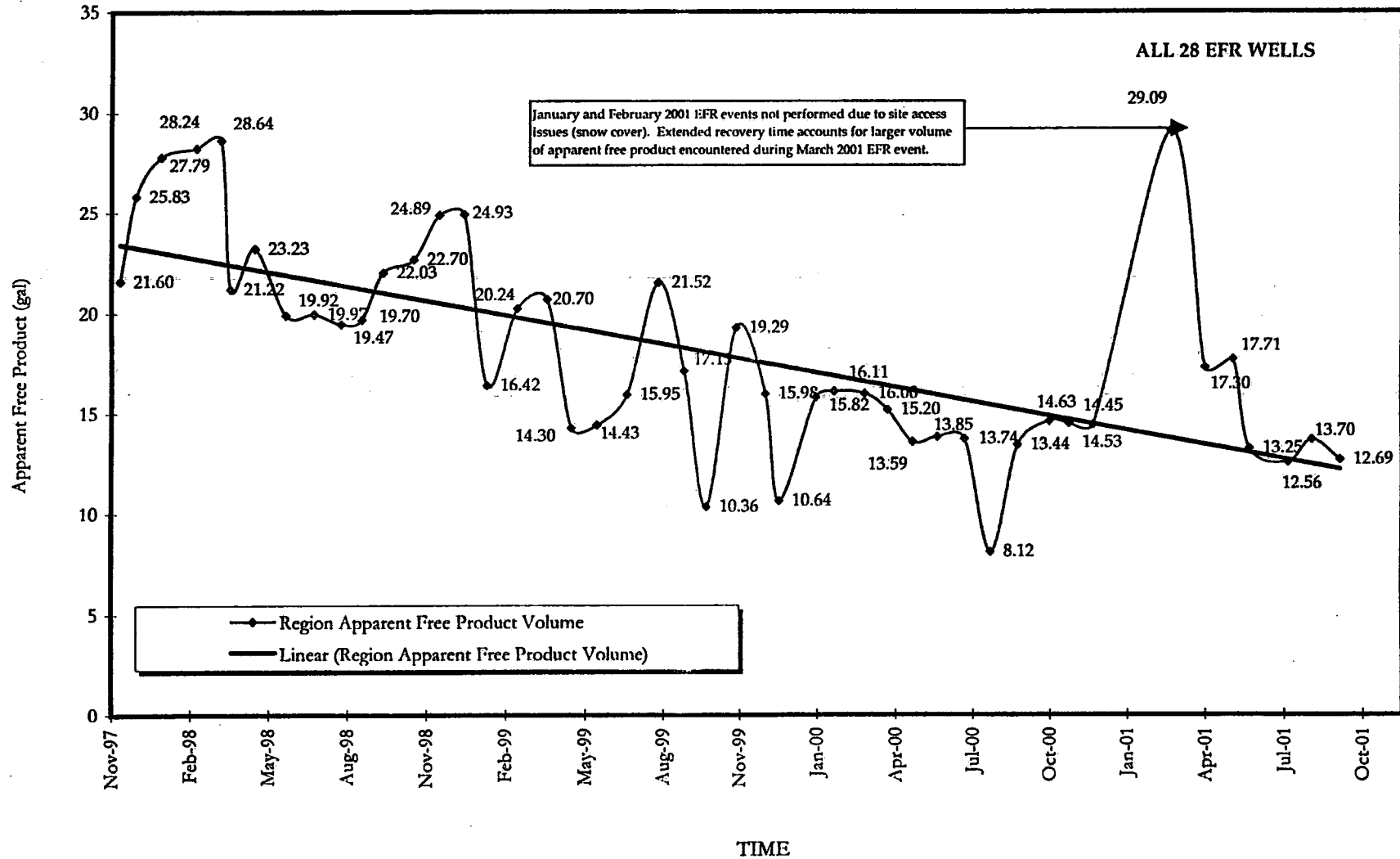
**Apparent Free Product Volume vs. Time
Through 3rd Quarter 2001**



L.E. Carpenter and Company

Total Site Free Product

Apparent Free Product Volume vs. Time
Through 3rd Quarter 2001



Appendix C
Monitoring Well Sampling Data

Monitoring Well Data

Client: Residual Management Tech.Project: LE CarpenterJob No: N007Date Sampled: 7/24/01Analyst: R. Toogood

Well ID	MW15s	MW15l	MW11d	MW4	MW14l	MW22	MW25	MW21
Depth to Water From TOC feet (before purging)	11.31	11.20	5.87	7.30	3.33	3.39	2.80	4.15
Depth to Water From TOC feet (after purging)	11.35	11.23	6.01	7.94	3.38	6.56	6.45	4.25
Depth to Water From TOC feet (before sampling)	11.31	11.21	5.89	7.32	3.34	3.61	3.93	4.15
Depth to Bottom From TOC feet	19.48	40.14	161.25	18.31	43.32	8.81	9.11	14.68
PID Reading from Well Casing (ppm)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
pH before Purge	6.05	6.30	6.13	6.51	6.45	6.37	6.77	7.36
Temp. before Purge (°C)	21.4	19.4	26.5	21.4	22.3	19.6	22.2	21.1
Diss. Oxygen before Purge (ppm)	4.31	2.81	3.39	0.95	3.58	0.84	1.71	3.13
Cond. before Purge (umhos/cm)	226	250	338	353	135	177	180	195
Redox Potential (mV) before purge	216	193	35	-172	-128	-153	-159	-85
Water Volume in Well (gal.)	5.33	4.72	25.35	1.79	6.53	0.89	1.03	6.87
Purge Method	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump
Purge Start Time	9:37	9:41	10:24	13:25	13:53	14:00	14:06	14:45
Purge End Time	10:00	9:57	11:47	13:31	14:15	14:04	14:11	15:05
Purge Rate (gpm)	0.7	0.9	0.9	1.0	0.9	0.8	0.8	1.1
Volume Purged (gal.)	16	15	77	6	20	3	3	21
pH after Purge	6.28	6.12	8.17	6.51	7.26	6.48	6.80	7.29
Temp. after Purge (°C)	16.4	17.2	18.1	16.7	17.6	21.6	19.8	16.5
Diss. Oxygen after Purge (ppm)	2.86	2.54	4.13	0.93	3.19	0.65	1.01	1.18
Cond. after Purge (umhos/cm)	264	343	257	209	127	160	160	181
Redox Potential (mV) after purge	-12	-109	10	-151	-106	-152	-109	-28
pH after Sample	6.70	6.52	9.09	6.45	7.49	6.70	6.81	7.43
Temp. after Sample (°C)	18.3	17.9	18.8	16.9	17.7	18.8	19.2	17.9
Diss. Oxygen after Sampling (ppm)	3.44	4.50	4.93	2.10	4.34	1.33	5.90	1.86
Cond. after Sample (umhos/cm)	172	238	316	199	133	146	138	180
Redox Potential (mV) after sample	73	15	-1	-139	-80	-145	-52	-15
Sampling Method	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer
Time of Sampling	10:10	10:04	11:52	13:40	14:21	14:30	14:38	15:10

Monitoring Well Data

Client: Residual Management Tech.Project: LE CarpenterJob No: N067Date Sampled: 7/26/01Analyst: R. Toogood

Well ID	MW22
Depth to Water From TOC feet (before purging)	3.29
Depth to Water From TOC feet (after purging)	7.04
Depth to Water From TOC feet (before sampling)	4.41
Depth to Bottom From TOC feet	8.81
PID Reading from Well Casing (ppm)	0.0
pH before Purge	6.43
Temp. before Purge (°C)	17.4
Diss. Oxygen before Purge (ppm)	0.76
Cond. before Purge (umhos/cm)	223
Redox Potential (mV) before purge	-163
Water Volume in Well (gal.)	0.9
Purge Method	Peristaltic Pump
Purge Start Time	12:59
Purge End Time	13:03
Purge Rate (gpm)	0.8
Volume Purged (gal.)	3
pH after Purge	6.53
Temp. after Purge (°C)	16.1
Diss. Oxygen after Purge (ppm)	0.53
Cond. after Purge (umhos/cm)	224
Redox Potential (mV) after purge	-163
pH after Sample	6.63
Temp. after Sample (°C)	15.0
Diss. Oxygen after Sampling (ppm)	0.69
Cond. after Sample (umhos/cm)	218
Redox Potential (mV) after sample	-157
Sampling Method	Teflon Bailer
Time of Sampling	13:09

Appendix D
MW-22R & MW-25R Groundwater
Concentration Trend Analysis

MW-22R
BTEX and DEHP Concentration(s) Trend Analysis

Sampling Date(s)	ANALYTE				
	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	DEHP (ug/L)
21-Feb-95	ND	57	ND	260	6500
13-Jun-95	ND	311	ND	955	380
13-Sep-95	ND	171	ND	693	NS
07-Dec-95	ND	123	ND	494	320
14-Aug-97	ND	5,730	ND	32,900	7,500
03-Oct-97	ND	11,400	348	66,000	NS
12-Mar-98	ND	4,070	348	20,600	NS
26-Aug-98	ND	2,260	ND	11,300	5,800
28-Aug-98	ND	1,880	ND	10,300	NS
18-Dec-98	ND	1,650	ND	7,230	1,100
21-Jan-99	ND	18	ND	84	NS
15-Apr-99	ND	1,600	ND	7,600	670
22-Jul-99	ND	1,200	ND	5,200	NS
25-Oct-99	ND	810	ND	3,300	1,200
17-Jan-00	ND	360	ND	1,400	NS
13-Apr-00	ND	820	ND	3,600	92
31-Jul-00	ND	1,000	ND	4,800	NS
30-Oct-00	ND	1,200	ND	6,200	5,100
27-Feb-01	ND	1,900	ND	9,000	NS
02-Apr-01	ND	910	ND	4,100	2,400
24-Jul-01	ND	1,100	ND	5,300	8,200
NJGWQS (ug/l)	1	700	1000	40	30
ROD Discharge Criteria (ug/l)	1	350	500	20	30

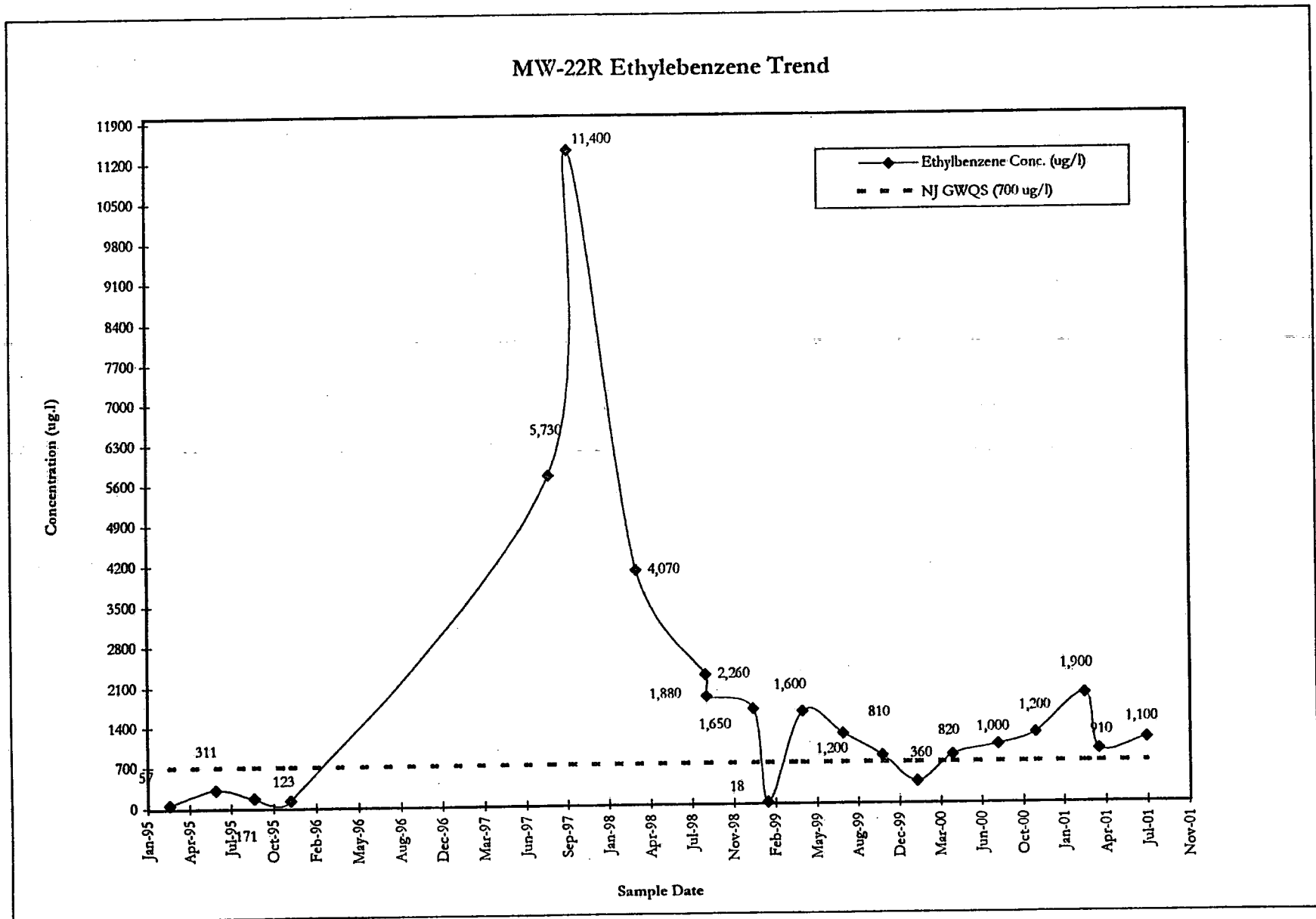
NOTES

Concentrations in bold exceed both the ROD discharge criteria and NJDEP GWQS

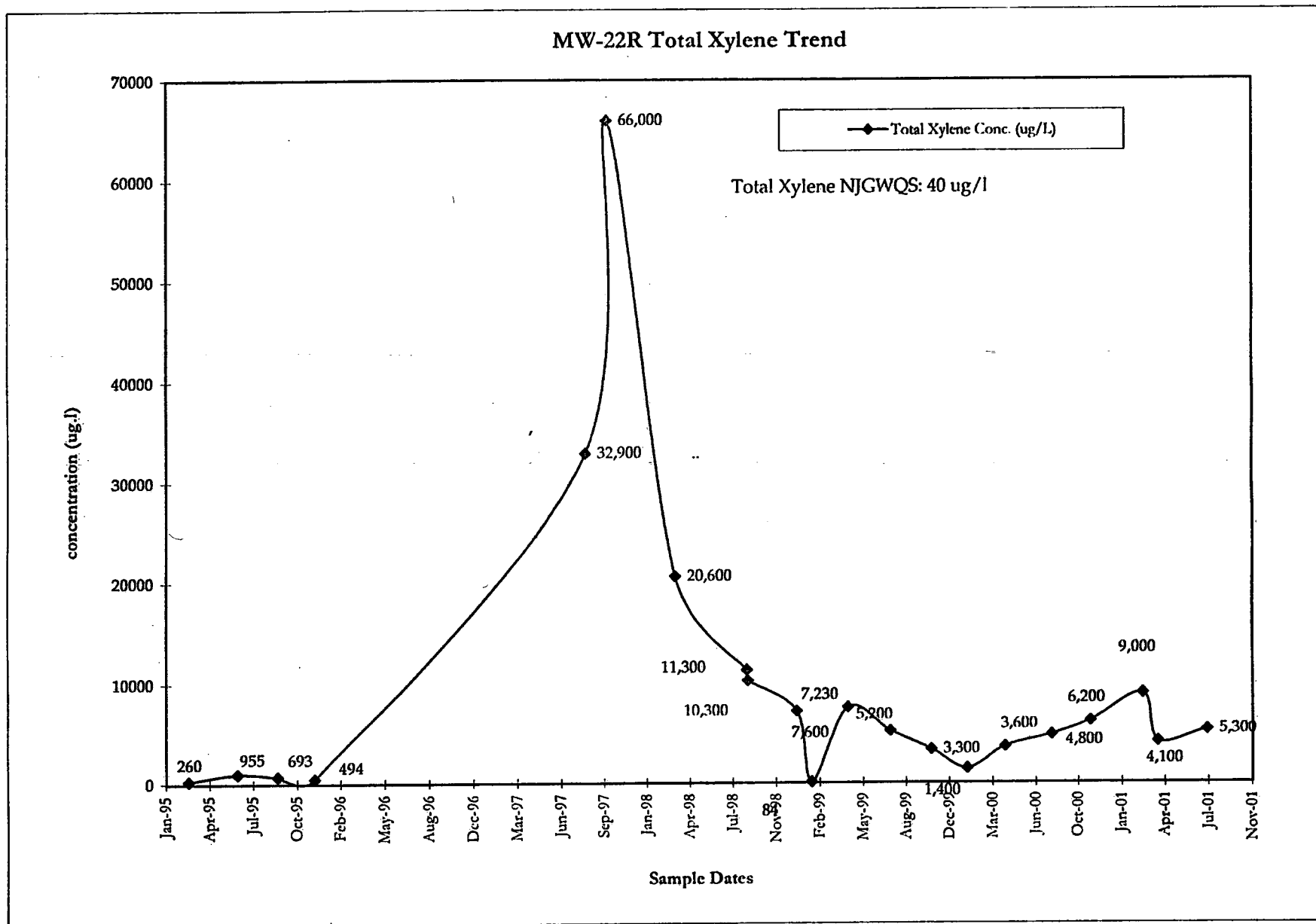
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NS = Not Sampled

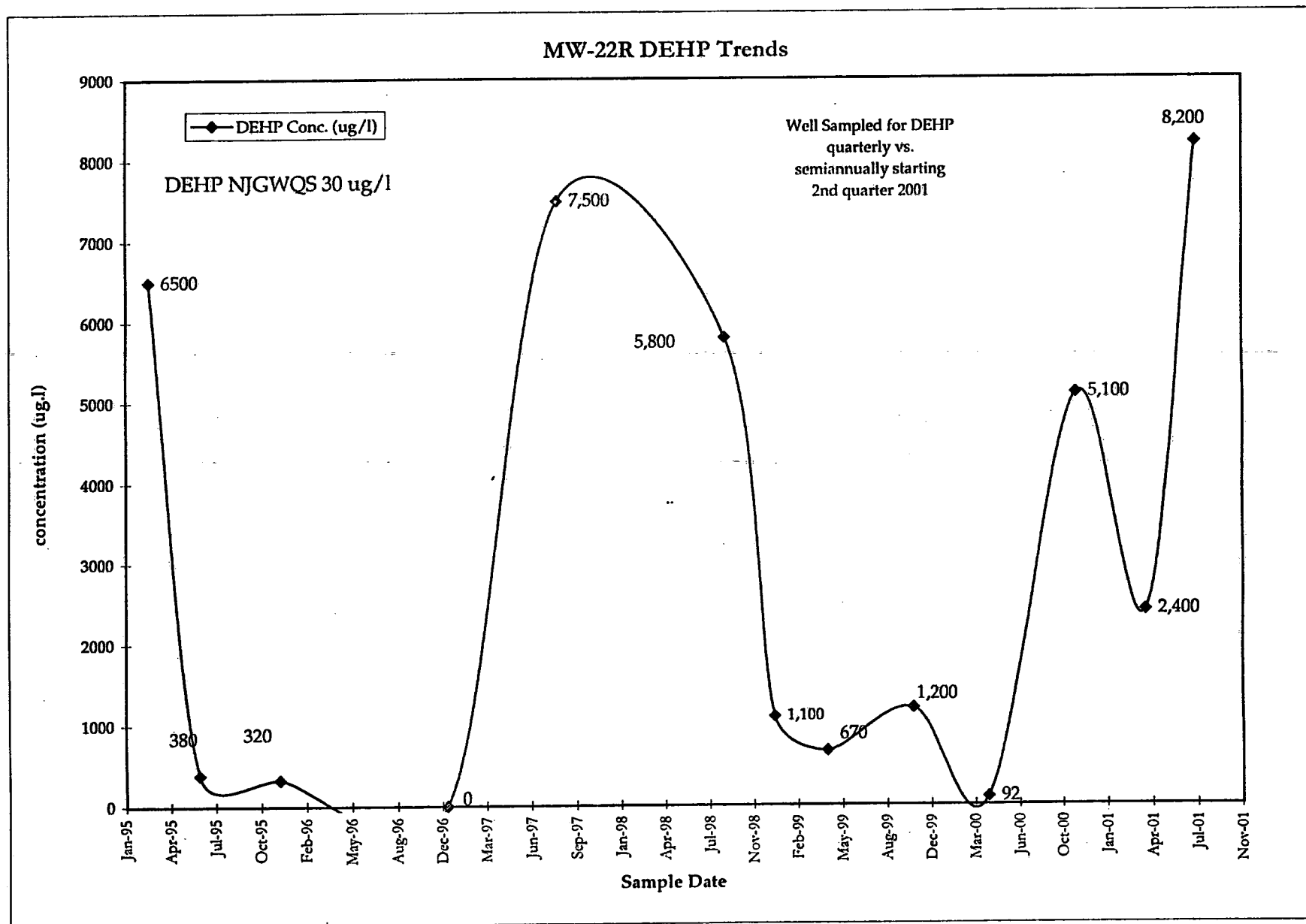
MW-22R
CONTAMINANT OF CONCERN
Concentration vs. Time



MW-22R
CONTAMINANTS OF CONCERN
Concentration vs. Time



MW-22R
Contaminants of Concern
Concentration vs. Time



MW-25R
BTEX and DEHP Concentration(s) Trend Analysis

Sampling Date(s)	ANALYTE				
	Benzene (ug/L)	Ethylbenzene (ug/L)	Toluene (ug/L)	Total Xylenes (ug/L)	DEHP (ug/L)
01-Apr-95	ND	ND	ND	ND	1.6
01-Jul-95	ND	ND	ND	ND	NS
07-Dec-95	ND	ND	ND	ND	68
17-Sep-96	ND	0.34	ND	2.2	NS
12-Dec-96	ND	ND	ND	ND	ND
01-Jan-97	ND	ND	ND	ND	NS
01-Apr-97	ND	13.5	ND	89	63
01-Jul-97	ND	4.1	ND	30.7	NS
12-Mar-98	ND	0.33	ND	1.5	NS
01-Apr-98	ND	ND	ND	ND	5.3
28-Aug-98	ND	ND	ND	ND	NS
18-Dec-98	ND	ND	ND	ND	1.9
21-Jan-99	ND	ND	ND	ND	ND
15-Apr-99	ND	ND	ND	14	ND
22-Jul-99	ND	0.39	ND	1.4	9.6
25-Oct-99	ND	ND	ND	ND	ND
17-Jan-00	ND	ND	ND	ND	ND
13-Apr-00	ND	ND	ND	ND	ND
31-Jul-00	ND	ND	ND	ND	ND
30-Oct-00	ND	0.33	ND	1.1	3.4
27-Feb-01	ND	ND	ND	ND	1.9
02-Apr-01	ND	ND	ND	ND	1.4
24-Jul-01	ND	ND	ND	ND	0.5
NJGWQS (ug/l)	NA	700	1000	40	30
ROD Discharge Criteria (ug/l)	NA	350	500	20	30

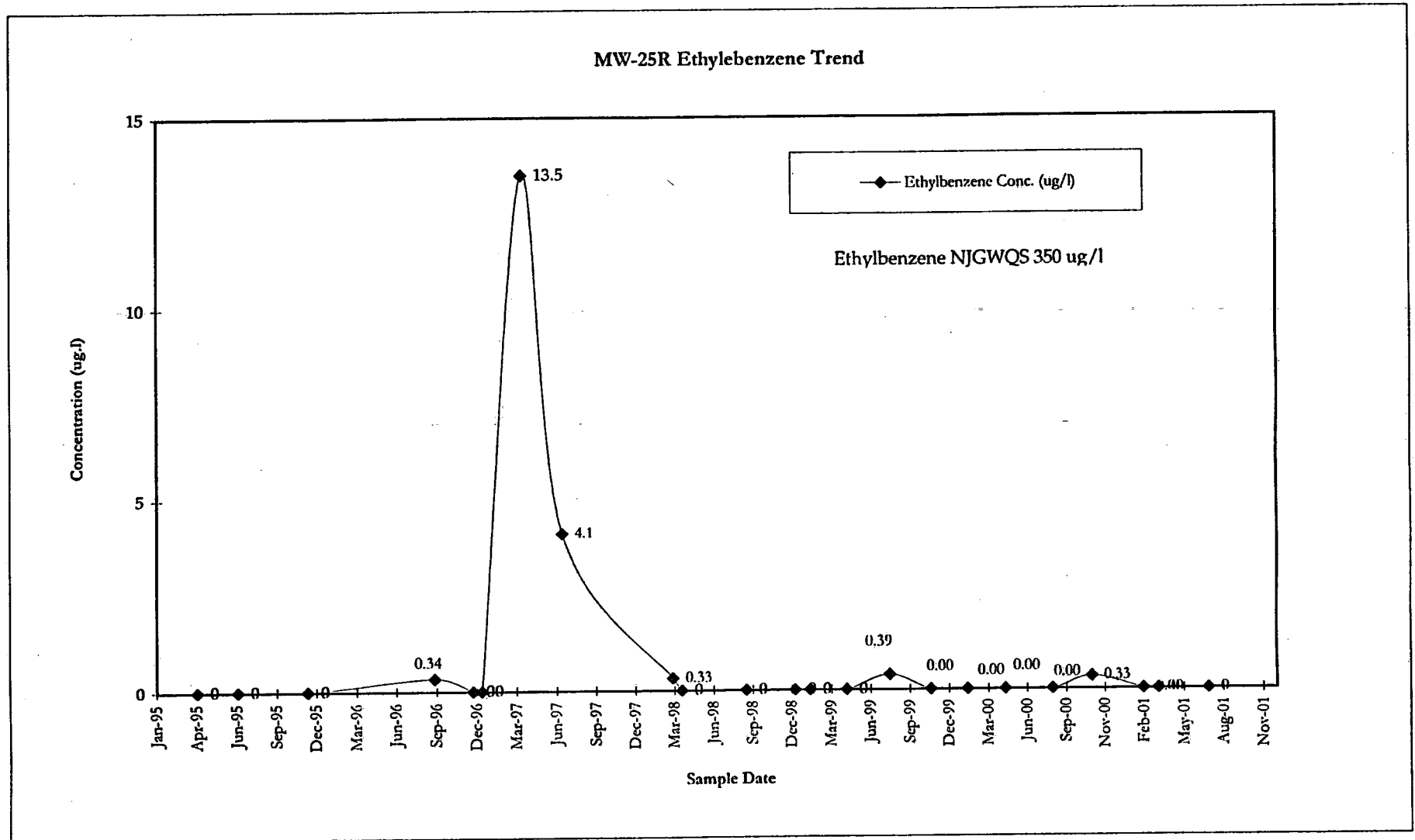
NOTES

Concentrations in bold exceed both the ROD discharge criteria and NJDEP GWQS

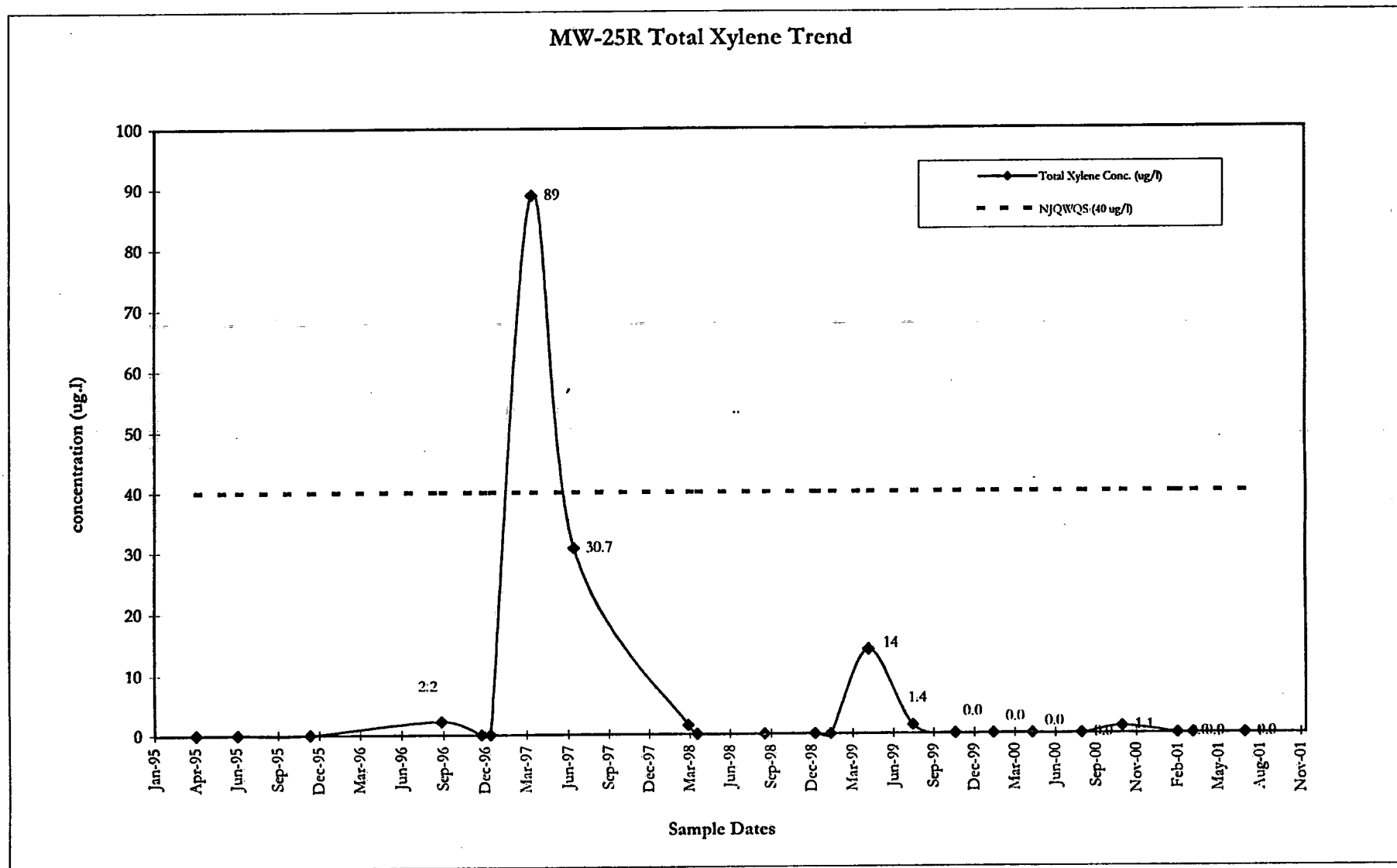
ND = Not detected above method detection limits

NS = Not Sampled

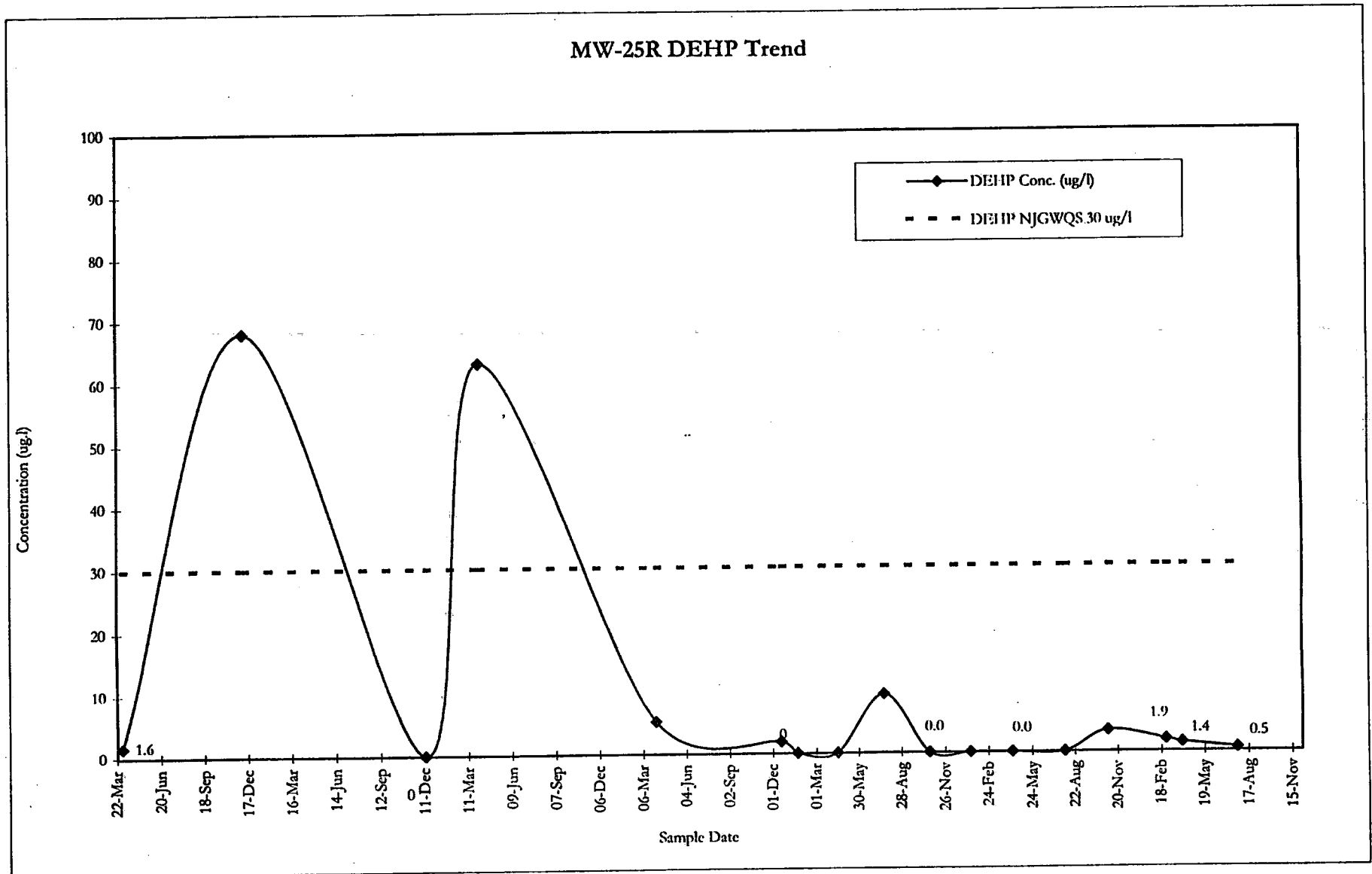
MW-25R
CONTAMINANT OF CONCERN
Concentration vs. Time



MW-25R
CONTAMINANTS OF CONCERN
Concentration vs. Time



MW-25R
CONTAMINANT OF CONCERN
Concentration vs. Time



Appendix E
Laboratory Report
Severn Trent Services, STL Edison

08/23/2001

Residuals Management Technologies, Inc.
222 South Riverside Plaza
Suite 280
Chicago, IL 60606

Attention: Mr Nick Clevett



STL Edison
777 New Durham Road
Edison, NJ 08817

Tel: 732-549-3900
Fax: 732-549-3679
www.stl-inc.com

Laboratory Results
Job No. N007 - L.E. Carpenter

Dear Mr Clevett:

Enclosed are the results you requested for the following sample(s) received at our laboratory on July 24, 2001.

<u>Lab No.</u>	<u>Client ID</u>	<u>Analysis Required</u>
290271	Trip_Blank	bis(2-Ethylhexyl)phthalate
290272	Field_Blank	BTEX (GC) bis(2-Ethylhexyl)phthalate
290273	MW-15s	BTEX (GC)
290274	MW-15I	BTEX (GC)
290275	MW-11DR	bis(2-Ethylhexyl)phthalate
290276	MW-4	BTEX (GC)
290277	MW-14I	BTEX (GC)
290278	MW-22	BTEX (GC)
290279	MW-25	BTEX (GC) bis(2-Ethylhexyl)phthalate
290280	MW-21	BTEX (GC) bis(2-Ethylhexyl)phthalate



STL Edison is a part of Severn Trent Laboratories, Inc.



STL Edison
777 New Durham Road
Edison, NJ 08817

Tel: 732-549-3900
Fax: 732-549-3679
www.stl-inc.com

Laboratory Results
Job No. N007 - L.E. Carpenter (cont'd)

<u>Lab No.</u>	<u>Client ID</u>	<u>Analysis Required</u>
290281	MW-25D	bis(2-Ethylhexyl)phthalate

An invoice for our services is also enclosed. If you have any questions please contact your Project Manager, Paul Simms, at (732) 549-3900.

Very Truly Yours,

A handwritten signature in dark ink, appearing to read "MJ Urban".

Michael J. Urban
Laboratory Director



STL Edison is a part of Severn Trent Laboratories, Inc.

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Analytical Results Summary

Client ID: Field_Blank
Site: L.E. Carpenter

Lab Sample No: 290272
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 07/31/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5030.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: MW-15s
Site: L.E. Carpenter

Lab Sample No: 290273
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 07/31/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5031.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: MW-151
Site: L.E. Carpenter

Lab Sample No: 290274
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 07/31/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5032.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: MW-4
Site: L.E. Carpenter

Lab Sample No: 290276
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 07/31/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5033.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	0.52	0.26
Xylene (Total)	2.5	0.25

Client ID: MW-14I
Site: L.E. Carpenter

Lab Sample No: 290277
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 08/01/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5034.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: MW-22
Site: L.E. Carpenter

Lab Sample No: 290278
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 08/01/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5057.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 100.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	28
Toluene	ND	26
Ethylbenzene	1100	26
Xylene (Total)	5300	25

Client ID: MW-25
Site: L.E. Carpenter

Lab Sample No: 290279
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 08/02/01
GC Column: DB624
Instrument ID: VOAGC2.1
Lab File ID: hpid5065.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: MW-21
Site: L.E. Carpenter

Lab Sample No: 290280
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Analyzed: 08/02/01
GC Column: DB624
Instrument ID: VOAGC2.i
Lab File ID: hpid5066.d

Matrix: WATER
Level: LOW
Purge Volume: 5.0 ml
Final Volume: 0.0 mL
Dilution Factor: 1.0

VOLATILE ORGANICS - GC/PID
METHOD 602

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
Benzene	ND	0.28
Toluene	ND	0.26
Ethylbenzene	ND	0.26
Xylene (Total)	ND	0.25

Client ID: Trip_Blank
Site: L.E. Carpenter

Lab Sample No: 290271
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/30/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5831.d

Matrix: WATER
Level: LOW
Sample Volume: 980 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	ND	0.4

Client ID: **Field Blank**
Site: L.E. Carpenter

Lab Sample No: **290272**
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/30/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5832.d

Matrix: WATER
Level: LOW
Sample Volume: 950 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	ND	0.5

Client ID: MW-11DR
Site: L.E. Carpenter

Lab Sample No: 290275
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/30/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5833.d

Matrix: WATER
Level: LOW
Sample Volume: 990 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	ND	0.4

Client ID: MW-25
Site: L.E. Carpenter

Lab Sample No: 290279
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/30/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5834.d

Matrix: WATER
Level: LOW
Sample Volume: 980 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	0.5	0.4

Client ID: MW-21
Site: L.E. Carpenter

Lab Sample No: 290280
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/31/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5835.d

Matrix: WATER
Level: LOW
Sample Volume: 970 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	0.9	0.5

Client ID: MW-25D
Site: L.E. Carpenter

Lab Sample No: 290281
Lab Job No: N007

Date Sampled: 07/24/01
Date Received: 07/24/01
Date Extracted: 07/26/01
Date Analyzed: 07/31/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5836.d

Matrix: WATER
Level: LOW
Sample Volume: 980 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	1.2	0.4

General Information

Chain of Custody

STL EDISON

777 New Durham Road
Edison, New Jersey 08817
Phone: (732) 549-3900 Fax: (732) 549-3679

CHAIN OF CUSTODY / ANALYSIS REQUEST

Field Services SJO

PAGE 1 OF 2

Name (for report and invoice) Mr. Nicholas J. Clevert		Samplers Name (Printed) R. Tangredi		Site/Project Identification LE Carpenter												
Company AMT, Inc.		P.O. #		State (Location of site): NJ: <input checked="" type="checkbox"/> NY: <input type="checkbox"/> Other:												
Address 222 South Riverside Plaza Suite 220		Analysis Turnaround Time Standard <input checked="" type="checkbox"/> Rush Charges Authorized For: 2 Week <input type="checkbox"/> 1 Week <input type="checkbox"/> Other <input type="checkbox"/>		ANALYSIS REQUESTED (ENTER "X" BELOW TO INDICATE REQUEST)								LAB USE ONLY Project No: 801050 Job No: N007				
City Chicago IL State 60606																
Phone Fax												Sample Numbers				
Sample Identification	Date	Time	Matrix	No. of Cont.	BTEX	DEHP										
Trip Blank	7/24/01	600	Ag	1		X										290271
Field Blank		1425		3	X	X										290272
MW15s		1010		3	X											290273
MW15T		1004		3	X											290274
MW11DR		1152		1		X										290275
MW4		1340		3	X											290276
MW14L		1421		3	X											290277
MW22		1430		3	X											290278
MW25		1434		4	X	X										290279
MW21		1510		4	X	X										290280
Preservation Used: 1 = ICE, 2 = HCl, 3 = H ₂ SO ₄ , 4 = HNO ₃ , 5 = NaOH					Soil:											
6 = Other _____ 7 = Other _____					Water:											

Special Instructions

Water Metals Filtered (Yes/No)?

Relinquished by 1) [Signature]	Company STL	Date / Time 7/24 11645	Received by [Signature]	Company STL Edison
Relinquished by 2)	Company	Date / Time 	Received by 2)	Company
Relinquished by 3)	Company	Date / Time 	Received by 3)	Company
Relinquished by 4)	Company	Date / Time 	Received by 4)	Company

Laboratory Certifications: New Jersey (12028), New York (11452), Pennsylvania (68-522), Connecticut (PH-0200), Rhode Island (132).

777 New Durham Road
Edison, New Jersey 08817
Phone: (732) 549-3900 Fax: (732) 549-3679

CHAIN OF CUSTODY / ANALYSIS REQUEST

Field Services SJO

PAGE 2 OF 2

[illegible]

Special Instructions			Water Metals Filtered (Yes/No)?	
Relinquished by 1) <i>[Signature]</i>	Company <i>STL</i>	Date / Time <i>7/24 / 11:45</i>	Received by <i>[Signature]</i>	Company STL Edison Howard Schulze
Relinquished by 2)	Company	Date / Time 	Received by 2)	Company
Relinquished by 3)	Company	Date / Time 	Received by 3)	Company
Relinquished by 4)	Company	Date / Time 	Received by 4)	Company

Laboratory Certifications: New Jersey (12028), New York (11452), Pennsylvania (68-522), Connecticut (PH-0200), Rhode Island (132).

Monitoring Well Data

Client: Residual Management Tech.

Project: LE Carpenter

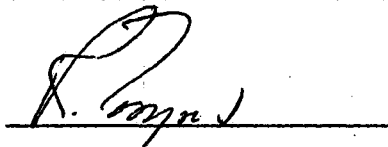
Date Sampled: 7/24/01

Job No.: N007

Name of Analyst: Richard Toogood

Names & Signatures of

Samplers: Richard Toogood

A handwritten signature in cursive script, appearing to read 'R. Toogood', is written over a horizontal line.

M. Wesolowski

Monitoring Well Data

Client: Residual Management Tech.Project: LE CarpenterJob No: N007Date Sampled: 7/24/01Analyst: R. Toogood

Well ID	MW15s	MW15l	MW11d	MW4	MW14l	MW22	MW25	MW21
Depth to Water From TOC feet (before purging)	11.31	11.20	5.87	7.30	3.33	3.39	2.80	4.15
Depth to Water From TOC feet (after purging)	11.35	11.23	6.01	7.94	3.38	6.56	6.45	4.25
Depth to Water From TOC feet (before sampling)	11.31	11.21	5.89	7.32	3.34	3.61	3.93	4.15
Depth to Bottom From TOC feet	19.48	40.14	161.25	18.31	43.32	8.81	9.11	14.68
PID Reading from Well Casing (ppm)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
pH before Purge	6.05	6.30	6.13	6.51	6.45	6.37	6.77	7.36
Temp. before Purge (°C)	21.4	19.4	26.5	21.4	22.3	19.6	22.2	21.1
Diss. Oxygen before Purge (ppm)	4.31	2.81	3.39	0.95	3.56	0.84	1.71	3.13
Cond. before Purge (umhos/cm)	226	250	338	353	135	177	180	195
Redox Potential (mV) before purge	216	193	35	-172	-128	-153	-159	-85
Water Volume in Well (gal.)	5.33	4.72	25.35	1.79	6.53	0.89	1.03	6.87
Purge Method	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump	Peristaltic Pump
Purge Start Time	9:37	9:41	10:24	13:25	13:53	14:00	14:06	14:45
Purge End Time	10:00	9:57	11:47	13:31	14:15	14:04	14:11	15:05
Purge Rate (gpm)	0.7	0.9	0.9	1.0	0.9	0.8	0.8	1.1
Volume Purged (gal.)	16	15	77	6	20	3	3	21
pH after Purge	6.28	6.12	8.17	6.51	7.26	6.48	6.80	7.29
Temp. after Purge (°C)	16.4	17.2	18.1	16.7	17.6	21.6	19.8	16.5
Diss. Oxygen after Purge (ppm)	2.86	2.54	4.13	0.93	3.19	0.65	1.01	1.18
Cond. after Purge (umhos/cm)	264	343	257	209	127	160	160	181
Redox Potential (mV) after purge	-12	-109	10	-151	-106	-152	-109	-28
pH after Sample	6.70	6.52	9.09	6.45	7.49	6.70	6.81	7.43
Temp. after Sample (°C)	18.3	17.9	18.8	16.9	17.7	18.8	19.2	17.9
Diss. Oxygen after Sampling (ppm)	3.44	4.50	4.93	2.10	4.34	1.33	5.90	1.86
Cond. after Sample (umhos/cm)	172	238	316	199	133	146	138	180
Redox Potential (mV) after sample	73	15	-1	-139	-80	-145	-52	-15
Sampling Method	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer	Teflon Bailer
Time of Sampling	10:10	10:04	11:52	13:40	14:21	14:30	14:38	15:10

Water Levels L.E. Carpenter Site Date: 7/24/01

Well ID	Product	Depth to Water
MW-1 (R)	10.02	11.36
MW-2 (R)	N	7.11
MW-3	7.38	7.51
MW-4	N	7.30
MW-6 (R)	N	7.12
MW-8	N	3.51
MW-9	N	4.82
MW-11S	7.89	12.95
MW-11IR	N	8.13
MW-11DR	N	5.87
MW-12R	N	9.03
MW-13S	N	5.98
MW-13(R)	N	5.60
MW-13I	N	5.58
MW-14S	N	3.78
MW-14I	N	3.33
MW-15S	N	11.31
MW-15I	N	11.20
MW-16S	N	8.52
MW-16I	N	9.01
MW-17S	N	9.27
MW-18S	N	5.63
MW-18I	N	5.38
MW-19	N	12.47
MW-19-1	N	12.45
MW-19-2	N	12.34
MW-19-3	N	13.20
MW-19-4	N	11.24
MW-19-5	N	12.39
MW-19-6	N	10.03
MW-19-7	N	9.27
MW-19-8	N	9.63
MW-20	N	10.57
MW-21	N	4.15
MW-22 (R)	N	3.39
MW-23	N	4.62
MW-25 (R)	N	2.80
MW-26	N	8.06
RW-1	11.93	12.12
RW-2	N	6.69
RW-3	N	6.89
CW-1	N	7.73
CW-3	N	8.05
GEI-1I	N	5.06
GEI-2S	N	11.31
GEI-2I	N	11.51
GEI-3I	N	13.75
WP-A1	10.29	11.34
WP-A2	NA	NA

Well ID	Product	Depth to Water
WP-A3	N	10.07
WP-A4	11.37	12.69
WP-A5	N	12.51
WP-A6	11.91	14.12
WP-A7	9.72	13.51
WP-A8	12.22	14.34
WP-A9	13.87	16.16
WP-B1	N	7.49
WP-B2	N	6.99
WP-B3	N	7.60
WP-B4	7.31	8.96
WP-B5	N	5.94
WP-B6	N	7.03
WP-B7	N	5.02
WP-B10	N	7.55
WP-C1	N	8.26
WP-C2	N	8.90
WP-C3	N	7.15
WP-C4	N	8.07
SG-D1	N	1.36
SG-D2	N	0.88
SG-D3	N	1.38
SG-R1	N	1.32
SG-R2	N	0.64
SG-R3	N	Stream gauge
RP-O2	*	*
RP-O3	*	*
RP-O4	*	*
EFR-1	*	*
EFR-2	*	*
EFR-3	*	*
EFR-4	*	*
EFR-5	*	*
EFR-6	*	*
EFR-7	*	*
EFR-8	*	*
EFR-9	*	*
EFR-10	*	*
EFR-11	*	*
EFR-12	*	*
EFR-13	*	*
EFR-14	*	*
EFR-15	*	*
EFR-16	*	*
EFR-17	*	*
EFR-18	*	*
EFR-19	*	*
EFR-20	*	*
EFR-21	*	*

Well ID	Product	Depth to Water
EFR-22	*	*
EFR-23	*	*
EFR-24	*	*
EFR-25	*	*
EFR-26	*	*
EFR-27	*	*
EFR-28	*	*

* Measurements Collected by RMT on later date

Laboratory Chronicles

INTERNAL CUSTODY RECORD
AND
LABORATORY CHRONICLE
STL Edison

777 New Durham Road, Edison, New Jersey
08817

Job No: N007

Site: L.E. Carpenter

Client: Residuals Management Technologies, Inc.

VOAGC

602

Lab Sample ID	Date Sampled	Date Received	Preparation Date	Technician's Name	Analysis Date	Analyst's Name	QA Batch
WATER					7/31/01	Jxz	7231
290272	7/24/2001	7/24/2001					
290273	7/24/2001	7/24/2001					
290274	7/24/2001	7/24/2001					
290276	7/24/2001	7/24/2001					
290277	7/24/2001	7/24/2001			8/1/01		
290278	7/24/2001	7/24/2001					
290279	7/24/2001	7/24/2001			8/2/01		
290280	7/24/2001	7/24/2001					

INTERNAL CUSTODY RECORD
AND
LABORATORY CHRONICLE
STL Edison

777 New Durham Road, Edison, New Jersey
08817

Job No: N007

Site: L.E. Carpenter

Client: Residuals Management Technologies, Inc.

BNAMS

WATER - 625

Lab Sample ID	Date Sampled	Date Received	Preparation Date	Technician's Name	Analysis Date	Analyst's Name	QA Batch
290271	7/24/2001	7/24/2001	7-26-01	df	7-30-01	AR	6519
290272	7/24/2001	7/24/2001					
290275	7/24/2001	7/24/2001					
290279	7/24/2001	7/24/2001					
290280	7/24/2001	7/24/2001			7-31-01		
290281	7/24/2001	7/24/2001					

Methodology Review

Analytical Methodology Summary

Volatile Organics:

Unless otherwise specified, water samples are analyzed for volatile organics by purge and trap GC/MS as specified in EPA Method 624. Drinking water samples are analyzed by EPA Method 524.2. Solid samples are analyzed for volatile organics as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8260B. Water samples are analyzed for volatile organics by purge and trap GC/PID and GC/ELCD as specified in EPA Methods 601 and 602. Solid samples are analyzed by GC/PID and GC/ELCD in accordance with SW-846, 3rd Edition Method 8021B.

Acid and Base/Neutral Extractable Organics:

Unless otherwise specified, water samples are analyzed for acid and/or base/neutral extractable organics by GC/MS in accordance with EPA Method 625. Solids are analyzed for acid and/or base/neutral extractable organics as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8270C.

GC/MS Nontarget Compound Analysis:

Analysis for nontarget compounds is conducted, upon request, in conjunction with GC/MS analyses by EPA Methods 624, 625, 8260B and 8270C. Nontarget compound analysis is conducted using a forward library search of the EPA/NIH/NBS mass spectral library of compounds at the greatest apparent concentration (10% or greater of the nearest internal standard) in each organic fraction (15 for volatile, 15 for base/neutrals and 10 for acid extractables).

Organochlorine Pesticides and PCBs:

Unless otherwise specified, water samples are analyzed for organochlorine pesticides and PCBs by dual column gas chromatography with electron capture detectors as specified in EPA Method 608. Solid samples are analyzed as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8081A for organochlorine pesticides and Method 8082 for PCBs.

Total Petroleum Hydrocarbons:

Water samples are analyzed for petroleum hydrocarbons by I.R. using EPA Method 418.1. Solid samples are prepared for analysis by soxhlet extraction consistent with the March 1990 N.J. DEP "Remedial Investigation Guide" Appendix A, page 52, and analyzed by U.S. EPA Method 418.1

Metals Analysis:

Metals analyses are performed by any of four techniques specified by a Method Code provided on each data report page, as follows:

- P - Inductively Coupled Plasma Atomic Emission Spectroscopy (ICP)
- A - Flame Atomic Absorption
- F - Furnace Atomic Absorption
- CV - Manual Cold Vapor (Mercury)

Water samples are digested and analyzed using EPA methods provided in "Methods for Chemical Analysis of Water and Wastewater" (EPA 600/4-79-020). Solid samples are analyzed as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition); samples are digested according to Method 3050B "Acid Digestion of Soil, Sediments and Sludges."

Specific method references for ICP analyses are water Method 200.7 and solid Method 6010B. Mercury analyses are conducted by the manual cold vapor technique specified by water Method 245.1 and solid Method 7471A. Other specific Atomic Absorption method references are as follows:

Element	Water Test Method		Solid Test Method	
	Flame	Furnace	Flame	Furnace
Aluminum	202.1	202.2	7020	--
Antimony	204.1	204.2	7040	7041
Arsenic	--	206.2	--	7060
Barium	208.1	--	7080	--
Beryllium	210.1	210.2	7090	7091
Cadmium	213.1	213.2	7130	7131
Calcium	215.1	--	7140	--
Chromium, Total	218.1	218.2	7190	7191
Chromium, (+6)	218.4	218.5	7197	7195
Cobalt	219.1	219.2	7200	7201
Copper	220.1	220.2	7210	--
Iron	236.1	236.2	7380	--
Lead	239.1	239.2	7420	7421
Magnesium	242.1	--	7450	--
Manganese	243.1	243.2	7460	--
Nickel	249.1	249.2	7520	--
Potassium	258.1	--	7610	--
Selenium	--	270.2	--	7740
Silver	272.1	272.2	7760	--
Sodium	273.1	--	7770	--
Tin	283.1	283.2	7870	--
Thallium	279.1	279.2	7840	7841
Vanadium	286.1	286.2	7910	7911
Zinc	289.1	289.2	7950	--

Cyanide:

Water samples are analyzed for cyanide using EPA Method 335.3. Cyanide is determined in solid samples as specified in the EPA Contract Laboratory Program IFB dated July 1988, revised February 1989.

Phenols:

Water samples are analyzed for total phenols using EPA Method 420.2. Total phenols are determined in solid samples by preparing the sample as outlined in the EPA Contract Laboratory Program IFB for cyanide, followed by a phenols determination using EPA Method 420.1.

Cleanup of Semivolatile Extracts:

Upon request Method 3611B Alumina Column Cleanup and/or Method 3650B Acid-Base Partition Cleanup are performed to improve detection limits by the removal of saturated hydrocarbon interferences.

Hazardous Waste Characteristics:

Samples for hazardous waste characteristics are analyzed as specified in the U.S. EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition). Specific method references are as follows:

- Ignitability - Method 1020A
- Corrosivity - Water pH Method 9040B
Soil pH Method 9045C
- Reactivity - Chapter 7, Section 7.3.3 and 7.3.4
respectively for hydrogen cyanide and
hydrogen sulfide release
- Toxicity - TCLP Method 1311

Miscellaneous Parameters:

Additional analyses performed on both aqueous and solid samples are in accordance with methods published in the following references:

- Test Methods for Evaluating Solid Wastes, SW-846 3rd Edition, November 1986.
- Standard Methods for the Examination of Water and Wastewater, 17th Edition.
- Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020, 1979.

Data Reporting Qualifiers

DATA REPORTING QUALIFIERS

- ND - The compound was not detected at the indicated concentration.
- J - Mass spectral data indicates the presence of a compound that meets the identification criteria. The result is less than the specified detection limit but greater than zero. The concentration given is an approximate value.
- B - The analyte was found in the laboratory blank as well as the sample. This indicates possible laboratory contamination of the environmental sample.
- P - For dual column analysis, the percent difference between the quantitated concentrations on the two columns is greater than 40%.
- * - For dual column analysis, the lowest quantitated concentration is being reported due to coeluting interference.

Non-Conformance Summary

NON-CONFORMANCE SUMMARY

STL Edison Job Number: N007

Volatile Organics Analysis:

All data conforms with method requirements ✓; or
Analysis was not requested ; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Base/Neutral and/or Acid Extractable Organics Analysis:

All data conforms with method requirements ✓; or
Analysis was not requested ; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

PCBs and/or Organochlorine Pesticides Analysis:

All data conforms with method requirements ; or
Analysis was not requested ; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Non-conformance Summary, Page 2 of 2
STL Edison Job Number: N007

Metals Analysis:

All data conforms with method requirements _____; or
Analysis was not requested /; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Total Petroleum Hydrocarbons Analysis:

All data conforms with method requirements _____; or
Analysis was not requested /; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

General Chemistry/Disposal Analysis:

All data conforms with method requirements _____; or
Analysis was not requested /; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Signature of

Laboratory Manager:



Date:

8-23-01

08/24/2001

Residuals Management Technologies, Inc.
222 South Riverside Plaza
Suite 280
Chicago, IL 60606

Attention: Mr Nick Clevett

**SEVERN
TRENT
SERVICES**

STL Edison
777 New Durham Road
Edison, NJ 08817

Tel: 732-549-3900
Fax: 732-549-3679
www.stl-inc.com

**Laboratory Results
Job No. N067 - L.E. Carpenter**

Dear Mr Clevett:

Enclosed are the results you requested for the following sample(s) received at our laboratory on July 26, 2001.

<u>Lab No.</u>	<u>Client ID</u>	<u>Analysis Required</u>
290797	Trip_Blank	bis(2-Ethylhexyl)phthalate
290798	Field_Blank	bis(2-Ethylhexyl)phthalate
290799	MW-22R	bis(2-Ethylhexyl)phthalate

An invoice for our services is also enclosed. If you have any questions please contact your Project Manager, Paul Simms, at (732) 549-3900.

Very Truly Yours,



Michael J. Urban
Laboratory Director



STL Edison is a part of Severn Trent Laboratories, Inc.

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Analytical Results Summary

Client ID: Trip_Blank
Site: L.E. Carpenter

Lab Sample No: 290797
Lab Job No: N067

Date Sampled: 07/26/01
Date Received: 07/26/01
Date Extracted: 07/31/01
Date Analyzed: 08/01/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5853.d

Matrix: WATER
Level: LOW
Sample Volume: 990 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	ND	0.4

Client ID: **Field Blank**
Site: L.E. Carpenter

Lab Sample No: **290798**
Lab Job No: N067

Date Sampled: 07/26/01
Date Received: 07/26/01
Date Extracted: 07/31/01
Date Analyzed: 08/01/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5854.d

Matrix: WATER
Level: LOW
Sample Volume: 950 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 1.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	1.2	0.5

Client ID: MW-22R
Site: L.E. Carpenter

Lab Sample No: 290799
Lab Job No: N067

Date Sampled: 07/26/01
Date Received: 07/26/01
Date Extracted: 07/31/01
Date Analyzed: 08/02/01
GC Column: DB-5
Instrument ID: BNAMS8.i
Lab File ID: aa5877.d

Matrix: WATER
Level: LOW
Sample Volume: 980 ml
Extract Final Volume: 2.0 ml
Dilution Factor: 50.0

SEMI-VOLATILE ORGANICS - GC/MS
METHOD 625

<u>Parameter</u>	<u>Analytical Result</u> <u>Units: ug/l</u>	<u>Method Detection</u> <u>Limit</u> <u>Units: ug/l</u>
bis(2-Ethylhexyl)phthalate	8200	22

General Information

Chain of Custody

**777 New Durham Road
Edison, New Jersey 08817
Phone: (732) 549-3900 Fax: (732) 549-3679**

CHAIN OF CUSTODY / ANALYSIS REQUEST

PAGE 1 OF 1

[illegible]

~~Special Instructions~~

Water Metals Filtered (Yes/No)?

Relinquished by	Company	Date / Time	Received by	Company
1) <i>[Signature]</i>	STC	7/26/01 1200	1) <i>[Signature]</i>	STC
2)	Company		2)	Company
3)	Company		3)	Company
4)	Company		4)	Company

Laboratory Certifications: New Jersey (12028), New York (11452), Pennsylvania (68-522), Connecticut (PH-0200), Rhode Island (132).

Monitoring Well Data

Client: Residual Management Tech.Project: LE CarpenterJob No: N067Date Sampled: 7/26/01Analyst: R. Toogood

Well ID	MW22
Depth to Water From TOC feet (before purging)	3.29
Depth to Water From TOC feet (after purging)	7.04
Depth to Water From TOC feet (before sampling)	4.41
Depth to Bottom From TOC feet	8.81
PID Reading from Well Casing (ppm)	0.0
pH before Purge	6.43
Temp. before Purge (°C)	17.4
Diss. Oxygen before Purge (ppm)	0.76
Cond. before Purge (umhos/cm)	223
Redox Potential (mV) before purge	-163
Water Volume in Well (gal.)	0.9
Purge Method	Peristaltic Pump
Purge Start Time	12:59
Purge End Time	13:03
Purge Rate (gpm)	0.8
Volume Purged (gal.)	3
pH after Purge	6.53
Temp. after Purge (°C)	16.1
Diss. Oxygen after Purge (ppm)	0.53
Cond. after Purge (umhos/cm)	224
Redox Potential (mV) after purge	-163
pH after Sample	6.63
Temp. after Sample (°C)	15.0
Diss. Oxygen after Sampling (ppm)	0.69
Cond. after Sample (umhos/cm)	218
Redox Potential (mV) after sample	-157
Sampling Method	Teflon Bailer
Time of Sampling	13:09

Monitoring Well Data

Client: Residual Management Tech.

Project: LE Carpenter

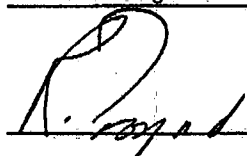
Date Sampled: 7/26/01

Job No.: N067

Name of Analyst: Richard Toogood

Names & Signatures of

Samplers: Richard Toogood



A handwritten signature in dark ink, appearing to read 'R. Toogood', is written over a horizontal line.

M. Wesolowski

Laboratory Chronicles

INTERNAL CUSTODY RECORD
AND
LABORATORY CHRONICLE
STL Edison

777 New Durham Road, Edison, New Jersey
08817

Job No: N067

Site: L.E. Carpenter

Client: Residuals Management Technologies, Inc.

BNAMS

WATER - 625

Lab Sample ID	Date Sampled	Date Received	Preparation Date	Technician's Name	Analysis Date	Analyst's Name	QA Batch
290797	7/26/2001	7/26/2001	7/26/01	OF	8-1-01	AR	6531
290798	7/26/2001	7/26/2001	I	I	I	I	
290799	7/26/2001	7/26/2001			8-2-01		

Methodology Review

Analytical Methodology Summary

Volatile Organics:

Unless otherwise specified, water samples are analyzed for volatile organics by purge and trap GC/MS as specified in EPA Method 624. Drinking water samples are analyzed by EPA Method 524.2. Solid samples are analyzed for volatile organics as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8260B. Water samples are analyzed for volatile organics by purge and trap GC/PID and GC/ELCD as specified in EPA Methods 601 and 602. Solid samples are analyzed by GC/PID and GC/ELCD in accordance with SW-846, 3rd Edition Method 8021B.

Acid and Base/Neutral Extractable Organics:

Unless otherwise specified, water samples are analyzed for acid and/or base/neutral extractable organics by GC/MS in accordance with EPA Method 625. Solids are analyzed for acid and/or base/neutral extractable organics as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8270C.

GC/MS Nontarget Compound Analysis:

Analysis for nontarget compounds is conducted, upon request, in conjunction with GC/MS analyses by EPA Methods 624, 625, 8260B and 8270C. Nontarget compound analysis is conducted using a forward library search of the EPA/NIH/NBS mass spectral library of compounds at the greatest apparent concentration (10% or greater of the nearest internal standard) in each organic fraction (15 for volatile, 15 for base/neutrals and 10 for acid extractables).

Organochlorine Pesticides and PCBs:

Unless otherwise specified, water samples are analyzed for organochlorine pesticides and PCBs by dual column gas chromatography with electron capture detectors as specified in EPA Method 608. Solid samples are analyzed as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition) Method 8081A for organochlorine pesticides and Method 8082 for PCBs.

Total Petroleum Hydrocarbons:

Water samples are analyzed for petroleum hydrocarbons by I.R. using EPA Method 418.1. Solid samples are prepared for analysis by soxhlet extraction consistent with the March 1990 N.J. DEP "Remedial Investigation Guide" Appendix A, page 52, and analyzed by U.S. EPA Method 418.1

Metals Analysis:

Metals analyses are performed by any of four techniques specified by a Method Code provided on each data report page, as follows:

- P - Inductively Coupled Plasma Atomic Emission Spectroscopy (ICP)
- A - Flame Atomic Absorption
- F - Furnace Atomic Absorption
- CV - Manual Cold Vapor (Mercury)

Water samples are digested and analyzed using EPA methods provided in "Methods for Chemical Analysis of Water and Wastewater" (EPA 600/4-79-020). Solid samples are analyzed as specified in the EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition); samples are digested according to Method 3050B "Acid Digestion of Soil, Sediments and Sludges."

Specific method references for ICP analyses are water Method 200.7 and solid Method 6010B. Mercury analyses are conducted by the manual cold vapor technique specified by water Method 245.1 and solid Method 7471A. Other specific Atomic Absorption method references are as follows:

<u>Element</u>	<u>Water Test Method</u>		<u>Solid Test Method</u>	
	<u>Flame</u>	<u>Furnace</u>	<u>Flame</u>	<u>Furnace</u>
Aluminum	202.1	202.2	7020	--
Antimony	204.1	204.2	7040	7041
Arsenic	--	206.2	--	7060
Barium	208.1	--	7080	--
Beryllium	210.1	210.2	7090	7091
Cadmium	213.1	213.2	7130	7131
Calcium	215.1	--	7140	--
Chromium, Total	218.1	218.2	7190	7191
Chromium, (+6)	218.4	218.5	7197	7195
Cobalt	219.1	219.2	7200	7201
Copper	220.1	220.2	7210	--
Iron	236.1	236.2	7380	--
Lead	239.1	239.2	7420	7421
Magnesium	242.1	--	7450	--
Manganese	243.1	243.2	7460	--
Nickel	249.1	249.2	7520	--
Potassium	258.1	--	7610	--
Selenium	--	270.2	--	7740
Silver	272.1	272.2	7760	--
Sodium	273.1	--	7770	--
Tin	283.1	283.2	7870	--
Thallium	279.1	279.2	7840	7841
Vanadium	286.1	286.2	7910	7911
Zinc	289.1	289.2	7950	--

Cyanide:

Water samples are analyzed for cyanide using EPA Method 335.3. Cyanide is determined in solid samples as specified in the EPA Contract Laboratory Program IFB dated July 1988, revised February 1989.

Phenols:

Water samples are analyzed for total phenols using EPA Method 420.2. Total phenols are determined in solid samples by preparing the sample as outlined in the EPA Contract Laboratory Program IFB for cyanide, followed by a phenols determination using EPA Method 420.1.

Cleanup of Semivolatile Extracts:

Upon request Method 3611B Alumina Column Cleanup and/or Method 3650B Acid-Base Partition Cleanup are performed to improve detection limits by the removal of saturated hydrocarbon interferences.

Hazardous Waste Characteristics:

Samples for hazardous waste characteristics are analyzed as specified in the U.S. EPA publication "Test Methods for Evaluating Solid Waste" (SW-846, 3rd Edition). Specific method references are as follows:

- Ignitability - Method 1020A
- Corrosivity - Water pH Method 9040B
Soil pH Method 9045C
- Reactivity - Chapter 7, Section 7.3.3 and 7.3.4
respectively for hydrogen cyanide and
hydrogen sulfide release
- Toxicity - TCLP Method 1311

Miscellaneous Parameters:

Additional analyses performed on both aqueous and solid samples are in accordance with methods published in the following references:

- Test Methods for Evaluating Solid Wastes, SW-846 3rd Edition, November 1986.
- Standard Methods for the Examination of Water and Wastewater, 17th Edition.
- Methods for Chemical Analysis of Water and Wastes, EPA-600/4-79-020, 1979.

Data Reporting Qualifiers

DATA REPORTING QUALIFIERS

- ND - The compound was not detected at the indicated concentration.
- J - Mass spectral data indicates the presence of a compound that meets the identification criteria. The result is less than the specified detection limit but greater than zero. The concentration given is an approximate value.
- B - The analyte was found in the laboratory blank as well as the sample. This indicates possible laboratory contamination of the environmental sample.
- P - For dual column analysis, the percent difference between the quantitated concentrations on the two columns is greater than 40%.
- * - For dual column analysis, the lowest quantitated concentration is being reported due to coeluting interference.

Non-Conformance Summary

NON-CONFORMANCE SUMMARY

STL Edison Job Number: N067

Volatile Organics Analysis:

All data conforms with method requirements ____; or
Analysis was not requested ✓; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Base/Neutral and/or Acid Extractable Organics:

All data conforms with method requirements ✓; or
Analysis was not requested ____; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

PCBs and/or Organochlorine Pesticides:

All data conforms with method requirements ____; or
Analysis was not requested ✓; or
Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Page 1 of 2

Non-conformance Summary, Page 2 of 2

STL Edison Job Number: N067

Metals Analysis:

All data conforms with method requirements ____; or

Analysis was not requested ☒; or

Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Total Petroleum Hydrocarbons:

All data conforms with method requirements ____; or

Analysis was not requested ☒; or

Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

General Chemistry/Disposal Parameters:

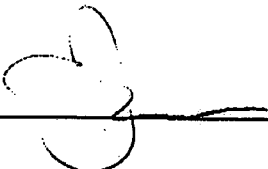
All data conforms with method requirements ____; or

Analysis was not requested ☒; or

Non-conformance for the specific samples listed is as follows:

See continuation page if checked ()

Signature of

Laboratory Manager: 

Date: 8/28/01